

Form 3160-5
(June 1990)

NATIONAL OIL COMMISSION

F.O. BOX 1980

HOBBS, NM 88241-1980

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 26 3 25 PM '95

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM0338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Peery Federal #5

9. API Well No.

30-005-21129

10. Field and Pool, or Exploratory Area

Little Lucky Lake Dev.

11. County or Parish, State

Chaves County, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texas Independent Exploration Inc.

3. Address and Telephone No.

1600 Smith Suite 3800 Houston, TX 77002 (713-751-0419)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FNL & 1775' FEL
Sec. 29-T15S-R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Running 9 5/8" csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out of 13 3/8" casing at 11:15 PM 8-13-94. Tested 13 3/8" casing to 600# prior to drilling out. Had non-flammable N2 blow at 1200'. Continued drilling 12 1/4" hole to depth of 2950'. TD 12 1/4" hole at 6:00 PM MDT on 8-16-94. Rig up and run 68 joints of 8 5/8" 24 & 32# J-55 ST&C R-3 casing. Casing shoe set at 2950'. Cement 8 5/8" casing with 700 sx. Pacesetter Lite + 5#/sx Salt + 1/4#/sx celloseal. Yield = 1.88 at 12.8#/gal. Tail with 200 sx. Class "C" + 1% CaCl2. Yield = 1.32 At 14.8#/gal. Plug down at 2:30 AM MDT 8-17-94. Circulated 30 sx to the pit. BLM--Roswell notified of running casing and cementing. WOC for 18 hrs. Nipple up double ram BOP and annular BOP with choke manifold. Tested BOP, annular BOP, wellhead, manifold and head to 5000# for 30 minutes. Drilled out at 8:30 PM MDT 8-17-94.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Agent

Date

8-22-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side