

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21132
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Drickey Queen Sand Unit				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____							
2. Name of Operator Circle Ridge Production, Inc.			8. Well No. 144				
3. Address of Operator c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241			9. Pool name or Wildcat Caprock Queen				
4. Well Location Unit Letter <u>B</u> : <u>1300</u> Feet From The <u>North</u> Line and <u>1340</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>13S</u> Range <u>31E</u> NMPM Chaves County							
10. Date Spudded 9/24/94	11. Date T.D. Reached 10/1/94	12. Date Compl. (Ready to Prod.) 10/9/94	13. Elevations (DFA, RKB, RT, GR, etc.) 430JKB	14. Elev. Casinghead			
15. Total Depth 3200	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3200	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run DL, Micro Lateral Neutron Density				22. Was Well Corred No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24 lb	358	12 1/4	220 sx circ	0		
5 1/2	15 1/2 lb	3150	7 7/8	600 sx	0		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3000	None
26. Perforation record (interval, size, and number) 3026-32, 3036-40, 30 1/2-56 24 feet (48 shots)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					1500 gal. 7 1/8 acid		
					220 sx		
					18500 gal. of salt water		
28. PRODUCTION							
Date First Production 10/16/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24	none		5.1	0	300	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	0		5.1	0	300		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By		
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Laren Holler by [Signature]</u>			Printed Name <u>Laren Holler</u>		Title <u>Agent</u>		Date <u>1/18/95</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1410	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1500	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
B. Salt 2140	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2306	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2416	T. Devonian	T. Menefee	T. Madison
T. Queen 3044	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3026 to 3056 queens

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -0- to 358 feet surface formation

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-0-	358		estimated depth of the fresh water sand in surface formation above 350 ft.				
3026	3056	30 ft.	Queens Oil Sand				

RECEIVED
OCT 10 1955
DISTRICT OFFICE