

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-005-21133
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Drickey Queen Sand Unit		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____					
2. Name of Operator Circle Ridge Production, Inc.			8. Well No. 145		
3. Address of Operator c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241			9. Pool name or Wildcat Caprock Queen		
4. Well Location Unit Letter <u>K</u> : <u>1440</u> Feet From The <u>South</u> Line and <u>2620</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>13S</u> Range <u>31E</u> NMPM Chaves County					
10. Date Spudded 10/7/94	11. Date T.D. Reached 10/15/94	12. Date Compl. (Ready to Prod.) 10/19/94	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth 3150	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3150	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3062-74 Queen Sand				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Compensated Neutron Gamma Ray				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	350	12 1/4	222 sx cmt circ	0
4 1/2	10.50	3149	7 7/8	400 sx cmt	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3062-74 (12 feet with 2 shots per foot)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3062-74	1,000 gal. 15%	
				100 sx sand	
				12,500 gal. gel water	
28. PRODUCTION					
Date First Production 10/24/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.
Date of Test	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 20.3	Gas - MCF 0
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 20.3	Gas - MCF 0	Water - Bbl 285
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By Mitch Green	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Laren Holler</i>		Printed Name Laren Holler		Title Agent	Date 1/18/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1426
T. Salt _____ 1516
B. Salt _____ 2156
T. Yates _____ 2322
T. 7 Rivers _____ 2430
T. Queen _____ 3062
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3062 to _____ 3074
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 0 to _____ 300 ft. _____ feet surface formation
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350		estimated depth of the fresh water sand				
3062	3074	12 ft.	Queens Oil Sand				

RECEIVED

1962

OLD TRAILS
OFFICE

RECEIVED

1965

OLD TRAILS
OFFICE