

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐

2. Name of Operator

Circle Ridge Production, Inc.

3. Address of Operator

c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241

4. Well Location

Unit Letter E: 1459 Feet From The North Line and 330 Feet From The West Line

Section 11 Township 14S Range 31E NMPM Chaves County

10. Date Spudded

12/12/94

11. Date T.D. Reached

12/21/94

12. Date Compl. (Ready to Prod.)

1/2/95

13. Elevations (DF & RKB, RT, GR, etc.)

4420KB 4413GL

14. Elev. Casinghead

15. Total Depth

3150

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-3150

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3052-64 Queen Sand

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Dual Lateral, Micro Lateral, Neutron Density

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.16	385	12 1/4	250 sx cmt circ	
5 1/2	15.50	3132	7 7/8	400 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3024	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3052-64 (12 feet 24 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

750 gal. 15%

240 sx sand

13000 gal gel water

28.

PRODUCTION

Date First Production 1/10/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/12/95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 0	Water - Bbl 200	Gas - Oil Ratio	
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl 20	Gas - MCF 0	Water - Bbl 200	Oil Gravity - API - (Corr.) 36		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Mitch Green

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Laren Holler

Title Agent

Date 1/18/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1414	T. Canyon	_____
T. Salt	1504	T. Strawn	_____
B. Salt	1149	T. Atoka	_____
T. Yates	2310	T. Miss	_____
T. 7 Rivers	2420	T. Devonian	_____
T. Queen	3052	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	_____	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinberry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Drinkard	_____	T. Bone Springs	_____
T. Abo	_____	T. _____	_____
T. Wolfcamp	_____	T. _____	_____
T. Penn	_____	T. _____	_____
T. Cisco (Bough C)	_____	T. _____	_____

Northwestern New Mexico

T. Ojo Alamo	_____	T. Penn. "B"	_____
T. Kirtland-Fruitland	_____	T. Penn. "C"	_____
T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T. _____	_____
T. Morrison	_____	T. _____	_____
T. Todilto	_____	T. _____	_____
T. Entrada	_____	T. _____	_____
T. Wingate	_____	T. _____	_____
T. Chinle	_____	T. _____	_____
T. Permian	_____	T. _____	_____
T. Penn "A"	_____	T. _____	_____

OIL OR GAS SANDS OR ZONES

No. 1, from	3052	to	3064	Queens	No. 3, from	_____	to	_____
No. 2, from	_____	to	_____	_____	No. 4, from	_____	to	_____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	-0-	to	385	feet	surface formation
No. 2, from	_____	to	_____	feet	_____
No. 3, from	_____	to	_____	feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-0-	385		estimated depth of the fresh water sand in surface formation above 385 ft.				
3052	3064	12	Queens Oil Sand				

RECEIVED

RECEIVED

U. S. GEOLOGICAL
SURVEY
DISTRICT OFFICE