

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-21136

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE 28

8. Well No.

ONE

9. Pool name or Wildcat

4400 FUSSELMAN

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

2000 POST OAK BLVD., SUITE 100, houston, tx. 77056-4400

4. Well Location

Unit Letter P : 330 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 28

Township 8s

Range 32e

NMPM

CHAVES

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4,356' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUGGING OPERATIONS BEGAN AT 1800 HOURS ON 04-JUNE-95.

PLUGGING OPERATIONS WERE COMPLETED AT 1700 HOURS ON 05-JUNE-95.

VERBAL APPROVAL FOR PLUG & ABANDONMENT WERE GIVEN BY "CHARLIE" AT 0800 HOURS ON 04-JUNE-95. TOTAL DEPTH = 11,186'. MUD WEIGHT SEPARATING CEMENT PLUGS IS 10.0 ppg. CASING STRINGS LEFT IN WELL ARE: 1.) SURFACE CASING: 13 3/8", 48.0#, H-40 STC, SET AT 430' in a 17 1/2" hole, CEMENTED IN PLACE WITH 415 sks CLASS "C" CEMENT PLACED BY THE BJ/WESTERN COMPANY VIA THE PUMPDOWN METHOD. YIELD = 1.34 ft<sup>3</sup>., 14.81 lb/gal 2.) INTERMEDIATE CASING: 8 5/8", 32#, K-55, set AT 3,540' WITH 1,000 sks POZ "C", 11.9#/gal, YIELD = 2.37 ft<sup>3</sup>/sk.

ALL CEMENT USED FOR PLUGGING OPERATIONS CONTAINED THE FOLLOWING, 15.6 ppg, YIELD = 1.18 ft<sup>3</sup>/sk, 5.2 gal H<sub>2</sub>O/sk. PLUG #1 DEVONIAN 142' PLUG FROM 11146' to 11016', 45sks "H" w/.3% HR5 REATRDER. PLUG #2 CANYON 108' plug from 9149' to 9044' 40sks "H". PLUG #3 ABO 122' plug from 7171' to 7049'. 45sks "H". PLUG #4 GLORIETTA 116' plug from 4821 to 4705', 90sks "H". PLUG #5 SAN ANDRES 113' plug from 4111' to 3998', 45sks "H".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Douglas H. Adams*

TITLE

DRLG. ENG. TECH.

DATE

06-19-95

(713) 296-6528

TYPE OR PRINT NAME

DOUGLAS H. ADAMS

TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Douglas H. Adams*

TITLE

COMPLIANCE OFFICER

JAN 14 2003

CONDITIONS OF APPROVAL, IF ANY:

SCS

*SCS*

RECEIVED

JUL 26 1964

U.S. HOUSE  
OFFICE

RECEIVED

JUL 26 1964

U.S. HOUSE  
OFFICE

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WELL API NO. 30-005-21136

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STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

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7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

STATE 28

2. Name of Operator

8. Well No.

APACHE CORPORATION

ONE

3. Address of Operator

9. Pool name or Wildcat

2000 POST OAK BLVD., SUITE 100, houston, texas 77056-4400

FUSSELLMAN

4. Well Location

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NMPM CHAVES

County

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4,356' GR

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐ CONTINUED  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUG #6 8 5/8" SHOE PLUG, 143' PLUG FROM 3,616' to 3,473', 45 sks "H".

PLUG #7 13 3/8" PLUG, 138' PLUG FROM 494' to 356', 40 sks "H".

PLUG #8, SURFACE PLUG, 61' PLUG FROM 61' to SURFACE, 10 sks "H".

ALL CEMENT PLUGS WERE PLACED BY BJ/WESTERN COMPANY VIA THE PUMPDOWN PLUG PLACEMENT METHOD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE DRLG. ENG. TECH.

DATE 06-19-95

TYPE OR PRINT NAME DOUGLAS H. ADAMS

(713) 296-6528

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 26 1995

U.S. DEPT. OF JUSTICE  
OFFICE

RECEIVED

JUN 26 1995

# CURRENT WELLBORE DIAGRAM

LEASE: STATE "28"	WELL: 1	FIELD: WILDCAT	API: 30-005-21136
LOC: 330FSL 330FEL	SEC: 28	BLK: UNIT P R8S, T32E	REF NO:
SVY:	GL: 4364	CTY/ST: CHAVES. NM	SPUD: 4/18/95
CURRENT STATUS: <u>PLUGGED</u>	KB: 4378	DF: 4377	TD DATE: 6/3/95

PLUG #8- 61' TO SURF  
10 SK "H" NEAT  
SURFACE PLUG

PLUG #7- 494 TO 356  
40 SK "H" NEAT  
13 3/8 SHOE PLUG

PLUG #6- 3616 TO 3473  
45 SK "H" NEAT  
8 5/8 SHOE PLUG

PLUG #5- 4111-3998  
45 SK "H" NEAT  
SAN ANDRE: PLUG

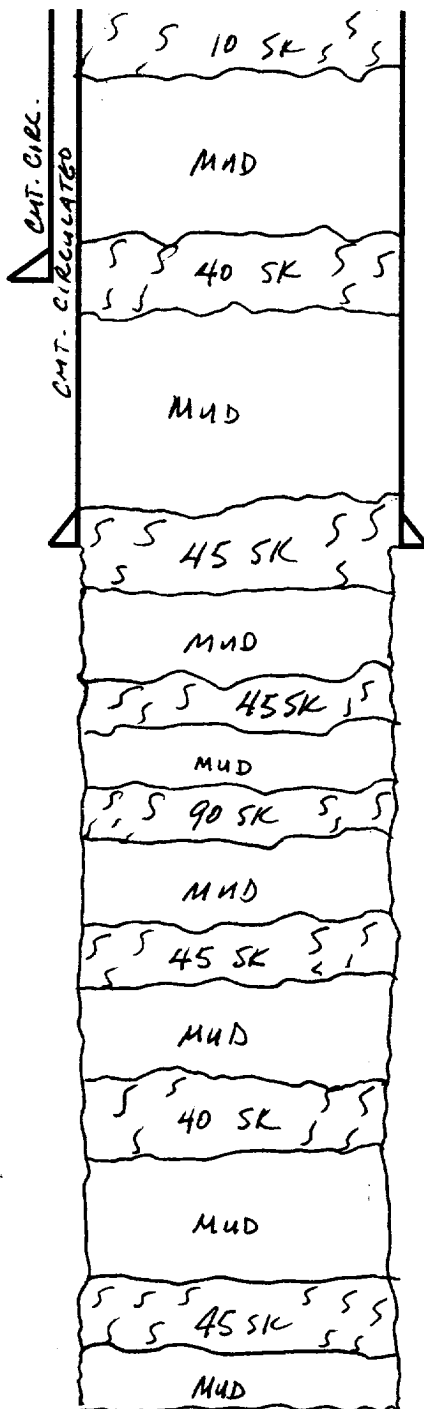
PLUG #4- 4821 TO 4705  
90 SK "H" NEAT  
GLORIETTA PLUG

PLUG #3- 7171 TO 7049  
45 SK "H" W/ .3% HR5  
ABO PLUG

PLUG #2- 9149 TO 9041  
40 SK "H" W/ .3% HR5  
CANYON PLUG

PLUG #1 - 11158 TO 11016  
45 SK "H" W/ .3% HR5  
DEVONIAN PLUG

TD: 11186  
OH: 7 7/8"



HOLE SIZE: 17 1/2  
SURFACE CSG: 13 3/8  
SET @: 430  
SXS CMT: 415  
CIRC: YES  
TOC AT: SURF  
TOC BY: CIRC

COMMENTS:  
10 JTS. 48# H-40 STC  
CLASS "C" @ 14.8  
CIRC 175 SK

HOLE SIZE: 11  
INTERMED. CSC: 8 5/8  
SET: 3540  
SXS CMT: 1215  
CIRC: YES  
TOC AT: SURF  
TOC BY: CIRC

86 JTS. 32# K55 LTC  
1000 SK 50/50 POZMIX  
W/ 10% GEL, 2% CACL  
MIXED @ 11.9 PPG  
215 SK "C" NEAT  
MIXED @ 14.8 PPG

ALL CMT MIXED @ 15.6 PPG  
YIELD= 1.18 CUFT/SK  
MIX H2O = 5.2 GAL/SK  
PUMP TIME +/- 3 HR.

PLUGS 1, 2, & 3 EACH HAD  
.3% HR 5 ADDED FOR RETARDATION

MUD= 10 PPG W/ 5% OIL  
56 VISCOSITY  
10 ph

CMT. VOLUMES CALCULATED F/CALIPER LOG.  
ALL PLUGS AT LEAST 100' THICK

KK SMITH

6/6/95

— CORRECTED COPY —

**RECEIVED**

JUN 28 1966  
UCC HUBB  
OFFICE

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JUN 28 1966  
UCC HUBB  
OFFICE