

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-21136
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name STATE 28
2. Name of Operator APACHE CORPORATION	8. Well No. ONE
3. Address of Operator 2000 POST OAK BLVD., SUITE 100, HOUSTON, TEXAS 77056-4400	9. Pool name or Wildcat FUSSELLMAN
4. Well Location Unit Letter P : 330 Feet From The SOUTH Line and 330 Feet From The EAST Line Section 28 Township 8S Range 32e NMPM CHAVES County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4,356' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: FINAL REPORT OF OPERATIONS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT FOR DETAILED DRILLING OPERATIONS SUMMARY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Douglas H. Adams TITLE DRLG. ENG. TECH. DATE 06-15-95
TYPE OR PRINT NAME DOUGLAS H. ADAMS (713) 296-6528
TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kantz
Geologist

JUN 30 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

U.S. DEPT. OF JUSTICE
U.S. MARSHAL SERVICE
OFFICE

RECEIVED

U.S. DEPT. OF JUSTICE
U.S. MARSHAL SERVICE
OFFICE

STATE "28", WELL NO. 1 continued

05/29/95

42 Days. PD: 10,910'. MW: 10.0. Drlg 10,803'-10,808'. Survey 5' @ 10,798'. Drlg 10,808'-10,899'. Survey 5' @ 10,888'. Drlg 10,899'-10,910'. DC: \$4,250. TC: \$483,000

05/30/95

43 Days. PD: 10,998'. Drlg to 10,998'. Survey 4' @ 10,983'. Trip for bit. DC: \$5,900. TC: \$488,900

05/31/95

44 Days. PD: 11,060'. MW: 9.9. Vis: 53. Finish POOH. PU new bit. TIH to csg shoe. Slip & cut drill line. Finish TIH. Wash to btm - 5' of fill. Drill f/10,998'-11,060'. DC: \$3,150. TC: \$492,050

06/01/95

45 Days. PD: 11,133'. MW: 9.9. Vis: 55. Drlg f/11,060'-11,133'. DC: \$4,150. TC: \$496,700

06/02/95

46 Days. PD: 11,166'. MW: 9.9. Vis: 54. Drill f/11,133'-11,166'. Circ & cond for DST. Short trip. Lost 20 bbls mud to form. 10' very soft fill, circ. POOH. Survey 3-3/4' @ 11,128'. Offload & MU DST #1 tools. Drill break 11,142'-11,158 f/20 min to 10'. Top of Fusselman (Silurian)-11,142'. Drill break 11,158'-11,166' f/10 min to 6'. DC: \$7,750. TC: \$503,950

06/01/95

45 Days. PD: 11,133'. MW: 9.9. Vis: 55. Drlg f/11,060'-11,133'. DC: \$4,150. TC: \$496,700

06/02/95

46 Days. PD: 11,166'. MW: 9.9. Vis: 54. Drill f/11,133'-11,166'. Circ & cond for DST. Short trip. Lost 20 bbls mud to form. 10' very soft fill, circ. POOH. Survey 3-3/4' @ 11,128'. Offload & MU DST #1 tools. Drill break 11,142'-11,158 f/20 min to 10'. Top of Fusselman (Silurian)-11,142'. Drill break 11,158'-11,166' f/10 min to 6'. DC: \$7,750. TC: \$503,950

06/03/95

47 Days. PD: 11,186'. MW: 10.0. Vis: 56. T.I.H w/DST #1 Tools. MU Test Tree - Set Pkrs. DST #1 F/11,114-11,166. Lost 28 BBL to BS During Test. Pull Tools Loose - POOH to Fluid (2656' Entry). Reverse out - 100% Drilling mud (31-1/2 BBL). Finish POOH - Note: Washed Face on DP Connection (2nd Jt. above DC) - Mud Entry not F/formation. Empty Sampler - 2600 CC 4.0 CMT Mud w.slight sulphur smell. T.I.H. - Slip and cut drill line - Finish T.I.H. Wash 2 jts to BTA - 8' soft fill. Drill f/11,166' to 11,186'. Circ. Bottoms-up. POOH. DC: \$12,550. TC: \$516,500.

RECEIVED
JAN 22 1966

OFFICE

RECEIVED

OFFICE

STATE "28", WELL NO. 1 continued

06/04/95

48 Days. PD: 11,186'. MW: 9.9. Vis: 58. POOH. R/U HLS - Open Hole Log Run #1 = DENS/Neutron/GR/CAL Density/Neutron to Casing Shoe - Neutron to surface. Log Run #2 - DLL/MSFL. Log to CSG Shoe, MSFL Failure - Complete Log w/o same. Core Run #1. DC: \$15,600. TC: \$532,100.

06/05/95

49 Days. PD: 11,186'. MW: 10.0. Vis: 56. Core Run #1 - R/O HLS. P/U 27 Jts 4-1/2 - T.I.H. Circ. while R/U L/O Machine. Set 45 SK "H" Plug F/11,158'-11,016'. Plug #2 = 40 SK F/9149'-9041' (Canyon) Plug #3 = 45 SK F/7171'-7049' (ABO) Plug #4 = 90 SK F/4821-4705 (Glorietta) Plug #5 = 45 SK F/3616'-3473' (8-5/8 Shoe) POOH 40 Test of DP - T.I.H. w/Collars. POOH - LD collars. DC: \$26,400. TC: \$558,500.

06/06/95

50 Days. PD: 11,186'. L/O excess DP and DC. Set 40 SK "H" neat plug F/494' to 356' - 40 14 jts. Set 10 SK "H" neat surface plug F/61' to surf - wash out stack. No BOPE - cut off heads and install dry hole marker. Jet PITS. Rig released @ 17:00 CDT 6/5/95. DC: \$19,750. TC: \$578,250
DFR-FINAL REPORT