

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-21136

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
2000 POST OAK BLVD., SUITE 100, HOUSTON, TEXAS 77056-4400

4. Well Location
Unit Letter P : 330 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 28 Township 8s Range 32e NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4,356' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: WEEKLY DRILLING OPERATIONS SUMMARY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT FOR DETAILED DRILLING OPERATIONS SUMMARY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Douglas H. Adams

TITLE DRLG. ENG. TECH.

DATE 05-30-95

TYPE OR PRINT NAME DOUGLAS H. ADAMS

(713) 296-6528
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

JUN 05 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1980

JOHN HOBBS
OFFICE

STATE "28", WELL NO. 1 continued05/08/95

21 Days. PD: 8,542'. MW: 10.4. Vis: 44. Drill f/8,317'-8,508'.
WL survey @ 8,465'-1-1/4°. Drill to 8,542'. DC: \$7,200.
TC: \$356,050

05/09/95

22 Days. PD: 8,817'. MW: 10.1. Vis: 42. Drlg f/8,542'-8,817'.
DC: \$8,300. TC: \$364,350

05/10/95

23 Days. PD: 9,055'. MW: 9.8. Vis: 43. Drill f/8,817'-8,995'.
WL survey @ 8,921'-2-1/2°. Replace rotating head seals-
rubber-head assy. Drill to 9,055'. WL survey @ 9,012'.
DC: \$15,150. TC: \$379,500

05/11/95

24 Days. PD: 9,217'. MW: 9.6. Vis: 40. WL survey @ 9,012'-2-1/4°. Drill f/9,055'-9,147'. WL survey @ 9,103'-3-1/4°. Drill to 9,177'. WL survey @ 9,133'-3-1/4°. Drill to 9,217'. DC: \$6,000. TC: \$385,500

05/11/95

24 Days. PD: 9,217'. MW: 9.6. Vis: 40. WL survey @ 9,012'-2-1/4°. Drill f/9,055'-9,147'. WL survey @ 9,103'-3-1/4°. Drill to 9,177'. WL survey @ 9,133'-3-1/4°. Drill to 9,217'. DC: \$6,000. TC: \$385,500

05/12/95

25 Days. PD: 9,301'. MW: 9.7. Vis: 38. Drlg f/9,217'-9,238'. WL survey @ 9,198'-2°. Drlg to 9,301'. Drop Totco, POOH. RT for bit. Retrieve Totco, 1-3/4° @ 9,287'. DC: \$6,000. TC: \$391,500

05/13/95

26 Days. PD: 9,457'. MW: 10.0. Vis: 41. Finish TIH, wash to btm. Drill f/9,301'-9,457'. DC: \$5,450. TC: \$396,950

05/14/95

27 Days. PD: 9,598'. MW: 10.0. Vis: 40. Drlg f/9,457'-9,598'. DC: \$7,250. TC: \$404,200

05/15/95

28 Days. PD: 9,760'. MW: 10.0. Vis: 42. Drlg f/9,598'-9,760'. DC: \$5,600. TC: \$409,800

05/16/95

29 Days. PD: 9,857'. MW: 10.0. Vis: 44. Drlg f/9,760'-9,857' @ 8'/hr. DC: \$6,400. TC: \$416,200

05/17/95

30 Days. PD: 9,924'. MW: 10.1. Vis: 42. Drlg f/9,857'-9,924'. DC: \$3,300. TC: \$419,500

05/18/95

31 Days. PD: 10,075'. MW: 10.0. Vis: 43. Trip for new bit. Drlg f/9,924'-10,075'. DC: \$5,650. TC: \$425,150

05/19/95

32 Days. PD: 10,234'. MW: 9.8. Vis: 44. Drlg f/10,075'-10,234'. DC: \$6,750. TC: \$431,900

RECEIVED

JUN 16 1964
U.S. POSTS
OFFICE

STATE "28", WELL NO. 1 continued05/20/95

33 Days. PD: 10,378'. MW: 10.0. Vis: 42. Drlg f/10,234'-10,247'. Survey 1-1/2° @ 10,203'. Drlg f/10,247'-10,378'. DC: \$7,050. TC: \$438,950

05/21/95

34 Days. PD: 10,506'. MW: 10.0. Vis: 43. Drlg f/10,378'-10,464'. Survey 3-1/2° @ 10,420'. Rig repair (brake handle). Drlg f/10,464'-10,506'. DC: \$5,300. TC: \$444,250

05/22/95

35 Days. PD: 10,597'. MW: 10.0. Vis: 41. Drlg f/10,506'. DC: \$43,900

05/23/95

36 Days. PD: 10,621'. MW: 9.9. Vis: 42. Drlg f/10,597'-10,617'. Survey 6° @ 10,607'. Drlg f/10,617'-10,624'. TOOH. PU 2 stabilizers. TIH. Cut drlg line. TIH. While attempting to work through tight place, pipe stuck. Working stuck pipe. Bit @ approx 8,200'. Spotted 20 bbls oil. DC: \$3,850. TC: \$452,000

05/24/95

37 Days. PD: 10,621'. MW: 9.9. Vis: 42. Work stuck pipe. RU WL. Run free-point. Pipe stuck @ btm stabilizer. Backed off @ 8,106'. TOOH. PU screw in sub, jars & bumper sub. TIH. Screw into fish & jar loose. TOOH. LD fishing tools & 1 6" DC. TIH w/bit #10. DC: \$1,700. TC: \$453,700

05/25/95

38 Days. PD: 10,633'. MW: 9.9. Vis: 45. TIH, ream f/8,010'-8,240'. TIH, ream f/10,250'-10,621'. Drlg f/10,621'-10,633'. Pump softline & check for hole in pipe. Trip for hole. Found hole in top jt of std #60. Wash 8,630'-8,650'. TIH. DC: \$9,600. TC: \$463,300

05/26/95

39 Days. PD: 10,682'. MW: 9.9. Vis: 45. TIH. Wash to btm. Drlg f/10,633'-10,680'. DC: \$2,900. TC: \$466,200

[713] 296-6000

STATE "28", WELL NO. 1, South Lonesome-Tatum Basin Field, Chaves County, NM, Apache Corporation W.I.: 100%, AFE: H95-4033, Gross AFE Amount: \$933,015, DHC: \$611,415, Date Spud: 04/18/95

05/27/95

40 Days. PD: 10,729'. MW: 9.9. Survey 5-3/4° @ 10,674'. Drlg 10,682'-10,729'. DC: \$4,650. TC: \$470,850

05/28/95

41 Days. PD: 10,803'. MW: 10.0. Vis: 50. Drlg 10,729'-10,745'. Survey 5-1/2° @ 10,735'. Drlg 10,745'-10,803'. DC: \$7,900. TC: \$478,750

05/29/95

42 Days. PD: 10,910'. MW: 10.0. Drlg 10,803'-10,808'. Survey 5° @ 10,798'. Drlg 10,808'-10,899'. Survey 5° @ 10,888'. Drlg 10,899'-10,910'. DC: \$4,250. TC: \$483,000

05/30/95

43 Days. PD: 10,998'. Drlg to 10,998'. Survey 4° @ 10,983'. Trip for bit. DC: \$5,900. TC: \$488,900

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-21136

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE 28

8. Well No.

ONE

9. Pool name or Wildcat

FUSSELLMAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

2000 POST OAK BLVD., SUITE 100, HOUSTON, TEXAS 77056-4400

4. Well Location

Unit Letter P : 330 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 28

Township 8s

Range 32e

NMPM

CHAVES

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4,356' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: REQUEST TO DRILL DEEPER THAN PERMITTED ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

APACHE CORPORATION REQUESTS PERMISSION TO DRILL TO A DEPTH OF 11,400' WHICH IS 200' BEYOND THE CURRENTLY PERMITTED DEPTH OF 11,200'. APACHE CORPORATION STILL PLANS TO DST, LOG. RUN 5 1/2" CASING IF PRODUCTIVE, P&A IF NOT.

VERBAL PERMISSION GIVEN ON 05-30-95 BY MR. PAULKAUTZ @ 03:45 PM CST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Douglas H. Adams

TITLE DRLG. ENG. TECH.

DATE 05-30-95

(713) 296-6528

TYPE OR PRINT NAME DOUGLAS H. ADAMS

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 05 1995