

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21136

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
2000 POST OAK BLVD., SUITE 100, HOUSTON, TEXAS 77056-4400

4. Well Location
Unit Letter P : 330 Feet From The SOUTH Line and 330 Feet From The EAST Line

7. Lease Name or Unit Agreement Name

STATE 28

8. Well No.
ONE

9. Pool name or Wildcat
FUSSELLMAN

Section 28 Township 8s Range 32e NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4,356' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: WEEKLY DRILLING OPERATIONS SUMMARY <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT FOR DETAILED DRILLING OPERATIONS SUMMARY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Douglas H. Adams TITLE DRILLING ENGINEERING TECH. DATE 05-15-95
(713) 296-6528
TELEPHONE NO.

TYPE OR PRINT NAME DOUGLAS H. ADAMS

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1995

[713] 296-6000

STATE "28", WELL NO. 1, South Lonesome-Tatum Basin Field, Chaves County, NM, Apache Corporation W.I.: 100%, AFE: H95-4033, Gross AFE Amount: \$933,015, DHC: \$611,415, Date Spud: 04/18/95

04/18/95

1 Day. PD: 160'. MW: 8.5. Vis: 32. MI & RU rig. Drlg f/0-160'. Spudded @ 3:00 AM, 04/18/95. DC: \$33,600. TC: \$33,600

04/19/95

2 Days. PD: 430'. MW: 8.9. Vis: 32. Drlg f/160'-430'. Circ. TOOH. RU to run 13-3/8" csg. RU Western/BJ & circ. Cmt 13-3/8" csg. WOC. Weld on head. Test head to 500#. NU BOPs. DC: \$21,500. TC: \$55,100

04/20/95

3 Days. PD: 1,200'. MW: 8.5. Vis: 32. NU & repair Hydril. PU BHA. TIH, test csg to 1000#. Drlg cmt & float equip. Drlg 430'-638'. Rig repairs. Drlg 638'-1,200'. DC: \$23,850. TC: \$78,950

04/21/95

4 Days. PD: 2,230'. MW: 9.9. Vis: 33. Drlg 1,200'-2,131'. Survey 2-3/4" @ 2,087'. Drlg 2,131'-2,230'. Survey 1" @ 2,180'. Attempt to unplug bit. TOOH. DC: \$27,650. TC: \$106,600

04/22/95

5 Days. PD: 2,760'. MW: 10.2. Vis: 33. Trip to unplug bit (redbed very tight). Unplug bit. TIH. Wash to btm. Drlg f/2,230'-2,760'. DC: \$20,150. TC: \$126,750

04/23/95

6 Days. PD: 3,100'. MW: 10.3. Vis: 34. Drlg f/2,760'-3,100'. Survey & trip for new bit. Wash to btm. DC: \$9,400. TC: \$136,150

04/24/95

7 Days. PD: 3,447'. MW: 10.4. Vis: 33. Drlg f/3,100'-3,182'. Check pumps & pump softline. Trip for hole in pipe. Hole in top jt of 26th std, pin end. Wash to btm. Drlg f/3,182'-3,447'. Check pumps & pump softline. Trip for hole in pipe. DC: \$9,450. TC: \$146,000

04/25/95

8 Days. PD: 3,540'. MW: 10.4. Vis: 34. Trip for hole in pipe. Found hole on 27th btm jt. Wash to btm. Drlg f/3,447'-3,540'. Circ. Survey. TOOH. RU LD machine, LD BHA. Run 8-5/8" csg. Cmt. WOC & ND BOP. DC: \$54,900. TC: \$200,900

04/26/95

9 Days. PD: 3,540'. MW: 8.4. Vis: 29. Set slips on 8-5/8" csg. Finish ND BOPs. Install wellhead "B" section & test to 1300#. NU BOPs. Cut drlg line. PU DC, TIH. Tagged cmt @ 3,470'. Test csg to 1100#. Drlg cmt & float equip. DC: \$5,250. TC: \$206,150

STATE "28", WELL NO. 1 continued

04/27/95
10 Days. PD: 4,158'. MW: 8.4. Vis: 28. Drlg cmt & float equip.
Drlg 3,540'-4,158'. DC: \$16,500. TC: \$222,600

04/28/95
11 Days. PD: 4,821'. MW: 8.5. Vis: 29. Drlg f/4,158'-4,821'.
Survey 1-3/4° @ 4,549'. DC: \$17,650. TC: \$240,250

04/29/95
12 Days. PD: 5,564'. MW: 9.3. Vis: 29. Drlg f/4,821'-5,564'.
DC: \$19,950. TC: \$260,200

04/30/95
13 Days. PD: 6,074'. MW: 9.8. Vis: 29. Survey 1° @ 5,530'.
Drlg f/5,564'-6,074'. DC: \$13,900. TC: \$274,100

05/01/95
14 Days. PD: 6,508'. MW: 10.0. Vis: 29. Drlg f/6,074'-6,508'.
Pump softline & check for hole in pipe. Trip for hole in
pipe. DC: \$12,500. TC: \$286,600

05/02/95
15 Days. PD: 6,808'. MW: 10.0. Vis: 29. Trip for hole in pipe.
Found hole on 1st jt of 54th std. Wash to btm. Drlg
f/6,508'-6,808'. Pump softline & check for hole in pipe.
Trip for hole in pipe. Started mud up @ 6,800'. DC:
\$9,150. TC: \$295,750

05/03/95
16 Days. PD: 7,090'. MW: 10.3. Vis: 40. Trip for hole in pipe,
btm jt of 59th std. Slip & cut drill line, TIH. Wash to
btm. Drill f/6,808'-7,090'. DC: \$11,900. TC: \$307,650

05/04/95
16 Days. PD: 7,535'. MW: 10.4. Vis: 43. Drill f/7,090'-7,159'.
WL survey @ 7,115'-1/4°. Drill to 7,535'. DC: \$14,300.
TC (corrected): \$322,100

05/05/95
17 Days. PD: 7,880'. MW: 10.5. Vis: 46. Drill f/7,535'-7,652'.
Hole packed off, work to break circ. Drill f/7,679'-
7,880'. DC: \$10,950. TC: \$333,050

05/04/95
17 Days. PD: 7,880'. MW: 10.5. Vis: 46. Drill f/7,535'-7,652'.
Hole packed off, work to break circ. Drill f/7,679'-
7,880'. DC: \$10,950. TC: \$333,050

05/06/95
19 Days. PD: 8,145'. MW: 10.4. Vis: 46. Drill f/7,880'-8,145'.
Drop Totco. POOH. DC: \$8,050. TC: \$341,100

05/07/95
20 Days. PD: 8,317'. MW: 10.2. Vis: 42. TOOH. PU bit #6, TIH
to csg shoe. Slip & cut drill line. TIH. Tag @ 7,966'.
Work pipe to 8,001'. Wash & ream f/8,001'-8,145'. Drill
f/8,145'-8,317'. DC: \$7,750. TC: \$348,850

STATE "28", WELL NO. 1 continued

05/08/95

21 Days. PD: 8,542'. MW: 10.4. Vis: 44. Drill f/8,317'-8,508'.
WL survey @ 8,465'-1-1/4°. Drill to 8,542'. DC: \$7,200.
TC: \$356,050

05/09/95

22 Days. PD: 8,817'. MW: 10.1. Vis: 42. Drlg f/8,542'-8,817'.
DC: \$8,300. TC: \$364,350

05/10/95

23 Days. PD: 9,055'. MW: 9.8. Vis: 43. Drill f/8,817'-8,995'.
WL survey @ 8,921'-2-1/2°. Replace rotating head seals-
rubber-head assy. Drill to 9,055'. WL survey @ 9,012'.
DC: \$15,150. TC: \$379,500

05/11/95

24 Days. PD: 9,217'. MW: 9.6. Vis: 40. WL survey @ 9,012'-2-1/4°. Drill f/9,055'-9,147'. WL survey @ 9,103'-3-1/4°. Drill to 9,177'. WL survey @ 9,133'-3-1/4°. Drill to 9,217'. DC: \$6,000. TC: \$385,500