

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-21136

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

2000 POST OAK BLVD., SUITE 100, HOUSTON, TEXAS 77056

4. Well Location

Unit Letter P : 330 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 28

Township 8S

Range 32E

NMPM

CHAVES

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4,356' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: WEEKLY DRILLING OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT FOR DETAILED DRILLING OPERATIONS SUMMARY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Douglas H. Adams

TITLE

DRLG. ENG. TECH.

DATE

05-05-95

(713) 296-6528

TYPE OR PRINT NAME

DOUGLAS H. ADAMS

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

EX-11-10
U.S. MARSHALS
OFFICE

STATE "28", WELL NO. 1, South Lonesome-Tatum Basin Field, Chaves County, NM, Apache Corporation W.I.: 100%, AFE: H95-4033, Gross AFE Amount: \$933,015, DHC: \$611,415, Date Spud: 04/18/95

04/18/95

1 Day. PD: 160'. MW: 8.5. Vis: 32. MI & RU rig. Drlg f/0-160'. Spudded @ 3:00 AM, 04/18/95. DC: \$33,600. TC: \$33,600

04/19/95

2 Days. PD: 430'. MW: 8.9. Vis: 32. Drlg f/160'-430'. Circ. TOOH. RU to run 13-3/8" csg. RU Western/BJ & circ. Cmt 13-3/8" csg. WOC. Weld on head. Test head to 500#. NU BOPs. DC: \$21,500. TC: \$55,100

04/20/95

3 Days. PD: 1,200'. MW: 8.5. Vis: 32. NU & repair Hydril. PU BHA. TIH, test csg to 1000#. Drlg cmt & float equip. Drlg 430'-638'. Rig repairs. Drlg 638'-1,200'. DC: \$23,850. TC: \$78,950

04/21/95

4 Days. PD: 2,230'. MW: 9.9. Vis: 33. Drlg 1,200'-2,131'. Survey 2-3/4" @ 2,087'. Drlg 2,131'-2,230'. Survey 1" @ 2,180'. Attempt to unplug bit. TOOH. DC: \$27,650. TC: \$106,600

04/22/95

5 Days. PD: 2,760'. MW: 10.2. Vis: 33. Trip to unplug bit (redbed very tight). Unplug bit. TIH. Wash to btm. Drlg f/2,230'-2,760'. DC: \$20,150. TC: \$126,750

04/23/95

6 Days. PD: 3,100'. MW: 10.3. Vis: 34. Drlg f/2,760'-3,100'. Survey & trip for new bit. Wash to btm. DC: \$9,400. TC: \$136,150

04/24/95

7 Days. PD: 3,447'. MW: 10.4. Vis: 33. Drlg f/3,100'-3,182'. Check pumps & pump softline. Trip for hole in pipe. Hole in top jt of 26th std, pin end. Wash to btm. Drlg f/3,182'-3,447'. Check pumps & pump softline. Trip for hole in pipe. DC: \$9,450. TC: \$146,000

04/25/95

8 Days. PD: 3,540'. MW: 10.4. Vis: 34. Trip for hole in pipe. Found hole on 27th btm jt. Wash to btm. Drlg f/3,447'-3,540'. Circ. Survey. TOOH. RU LD machine, LD BHA. Run 8-5/8" csg. Cmt. WOC & ND BOP. DC: \$54,900. TC: \$200,900

04/26/95

9 Days. PD: 3,540'. MW: 8.4. Vis: 29. Set slips on 8-5/8" csg. Finish ND BOPs. Install wellhead "B" section & test to 1300#. NU BOPs. Cut drlg line. PU DC, TIH. Tagged cmt @ 3,470'. Test csg to 1100#. Drlg cmt & float equip. DC: \$5,250. TC: \$206,150

STATE "28", WELL NO. 1 continued04/27/95

10 Days. PD: 4,158'. MW: 8.4. Vis: 28. Drlg cmt & float equip.
Drlg 3,540'-4,158'. DC: \$16,500. TC: \$222,600

04/28/95

11 Days. PD: 4,821'. MW: 8.5. Vis: 29. Drlg f/4,158'-4,821'.
Survey 1-3/4" @ 4,549'. DC: \$17,650. TC: \$240,250

04/29/95

12 Days. PD: 5,564'. MW: 9.3. Vis: 29. Drlg f/4,821'-5,564'.
DC: \$19,950. TC: \$260,200

04/30/95

13 Days. PD: 6,074'. MW: 9.8. Vis: 29. Survey 1" @ 5,530'.
Drlg f/5,564'-6,074'. DC: \$13,900. TC: \$274,100

05/01/95

14 Days. PD: 6,508'. MW: 10.0. Vis: 29. Drlg f/6,074'-6,508'.
Pump softline & check for hole in pipe. Trip for hole in
pipe. DC: \$12,500. TC: \$286,600

05/02/95

15 Days. PD: 6,808'. MW: 10.0. Vis: 29. Trip for hole in pipe.
Found hole on 1st jt of 54th std. Wash to btm. Drlg
f/6,508'-6,808'. Pump softline & check for hole in pipe.
Trip for hole in pipe. Started mud up @ 6,800'. DC:
\$9,150. TC: \$295,750

05/03/95

16 Days. PD: 7,090'. MW: 10.3. Vis: 40. Trip for hole in pipe,
btm jt of 59th std. Slip & cut drill line, TIH. Wash to
btm. Drill f/6,808'-7,090'. DC: \$11,900. TC: \$307,650

05/04/95

16 Days. PD: 7,535'. MW: 10.4. Vis: 43. Drill f/7,090'-7,159'.
WL survey @ 7,115'-1/4". Drill to 7,535'. DC: \$14,300.
TC (corrected): \$322,100

05/05/95

17 Days. PD: 7,880'. MW: 10.5. Vis: 46. Drill f/7,535'-7,652'.
Hole packed off, work to break circ. Drill f/7,679'-
7,880'. DC: \$10,950. TC: \$333,050