District [PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II

Previous Operator Signature

Form C-104 Revised February 10, 1994 Instructions on back

Title

Date

PO Drawer DD, Artesia, NM 88211-071 District III			OF COMPERATION DIVISION						Submit to Appropriate District Office				
1000 Rio Brazos Rd., Aztoc, NM 87410 District IV			PO Box 2088 Santa Fe, NM 87504-2088						5 Copies				
PO Box 2068, 8												ENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Operator name and Address Operator name and Address													
Manzano Oil Corporation									013954				
P.O. Box 2107 THIS WELL HAS BEEN							PLACED IN THE POOL				¹ Resson for Filing Code		
Rosw	ell, NM	8820	2-2107	DESIGNAT.	ID ID IOW IS OFFICE.	IF YOU	DO NOT	CONCL	R .	W			
30 - 0 05	_21138		Vest	Jpper Penn R - 100			6/1/9 6 Pool Code 96452						
' Property Code			Property					K -/09	' Well Number			<u> </u>	
1765			"SV" Vest State					1					
II. 10 ;	Surface	Location		Lot.ldn	Feet from	the North/		outh Line	. Feet from the	East/West line			
N			30E '		330	tile.		outh	1650	West		County Chaves	
	Bottom 1	1	ليتناك				300						
UL or lot Bo.	UL or lot no. Section Townshi			p Range Lot Idn Feet from				outh line	Feet from the East/West line County				
N	16	145		30E		•	South		1650	West		Chaves	
" Lae Code	12 Lise Code 12 Producing Method		1	Pate 11 C-	C-129 Permit Number		' '	C-129 Effective	Date	" C-	129 Expiration Date		
S F 2/26/96 III. Oil and Gas Transporters													
	Transporter			" Transporter Name and Address			²⁸ POD ²¹ O/G		22 POD ULSTR Location				
		vaio P				28166	2816677			and D	escriptic	38	
P.O. Bo)			159			2816677 0							
6.7)			NM 88211-0159 Processing, L.P. 2			$\mathcal{R}_{1} \supset 1$	770		Quil				
505 N. Big Spring, Ste 600													
Fildraid, 1x 79701												77)	
SOSOO													
IV. Produced Water													
	POD				1	POD UI	LSTR Loc	uion and I	Description				
V. Well	Complet	ion Dat	<u> </u>	· · · · · · · · · · · · · · · · · · ·			·						
	ud Date	ION Dat	¹⁴ Ready Da	" TD		<u> </u>	" РВТО		٠ :	1º Perforations			
10/30/95						, 757'			9600'			-05¦; 8327-38	
M Hole Size		" Casing & Tubing Size 13-3/8" CSG				:	Depth Se		13 Sacks Cement				
	7-1/2"					330		300 sx C1 C					
12-1/4"			8-5/8" csg			_		2888'		1025 sx C1 C			
7-7/8"			5-1/2" csg					9842'		700 sx C1 H			
VI. Well	Test Da	ata		<u>2-7/</u>	/8" tbg	j		9781'	KB				
			a Delivery Date Hart Date				77 Test Length		H Tog. Pressure			" Csg. Pressure	
1/8/96		2/26/96		1/15/96			24 hrs		900 psi			0	
" Choke Size 9/64"		" ou 152		4 Water 0			" Gas 150		4 AOF			" Test Method Flowed	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my							~	NI CC	NICEDIA	רו ראו ד	11111	CION	
knowledge and belief.							OIL CONSERVATION DIVISION ORIGINAL SIGNED BY JERRY SEXTON Approved by: DISTRICT + SUPERVISOR						
Allow Townandy							Approved by: DISTRICT SUPERVISOR						
Tide: Allison Hernandez Engineering Technician							A						
Date: 3/	Eng 21/96	ineerii		cıan 05/623-	1996	-	APR 1 0 1995						
		erator fill in	the OGRID nu			rious oper	alor					<u> </u>	
H													

Printed Name