

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21138
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-1398-2
7. Lease Name or Unit Agreement Name "SV" Vest State
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Manzano Oil Corporation 505/623-1996

3. Address of Operator
P.O. Box 2107/Roswell, NM 88202-2107

4. Well Location
Unit Letter N : 330 Feet From The South Line and 1650 Feet From The West Line
Section 16 Township 14 South Range 30 East NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3856' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/95 Day #1. Spud 17-1/2" hole @ 8:15 p.m. 10/30/95.
11/27/95 DST #1. Devonian 10,646-10,706' = 60'. IF (30 min) 53-54 psi. ISIP (1 hr) 77 psi. FF (1 hr) 56-58 psi. FSIP (2 hrs) 73 psi. Pipe recovery 31' of drlg mud. Sample recovery 2600 cc of drlg mud.
11/28/95 TD 10,757'. DST #2. Devonian 10,700-10,757' = 57'. IF (30 min) 284-504 psi. ISIP (1 hr) 4090 psi. FF (1-1/2 hrs) 504-518 psi. FSIP (3 hrs) 3927 psi. Pipe recovery 675' of gas cut mud w/tr oil, 1637' of fm wtr. Sampler Recovery 20 cc oil + 2430 cc fm wtr.
11/30/95 DST #3 8288-8352' - pkr failure.
12/01/95 DST #4 8285-8379' - pkr failure.
12/03/95 DST #5. Penn Carb Zone 8315-40'. Interval tested 8218-8439'. IF (15 min) 136-300 psi. ISIP (90 min) 3142' p* 3167 psi. FF (3 hrs) 341-719 psi. FSIP (4 hrs) 3149; p* 3161 psi. Pipe recovery 232' of O&GD drlg mud, 828' of (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Hernandez TITLE Engineering Technician DATE 1/8/96
TYPE OR PRINT NAME Allison Hernandez TELEPHONE NO. 623-1996

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 10 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

12/03/95 (Continued) HGC oil & 934' of fm wtr & drlg mud. Sampler recovery 1550 cc oil + 250 cc wtr.
12/04/95 PBTD 9790'. Ran 235 jts of 5-1/2" N80 & J55 csg. Set @ 9842'KB. Cemented w/700 sks of Class H.
12/05/95 Released rig @ 9:00 a.m. 12/04/95.
12/16/95 MICU.
12/21/95 Ran CCL. Perf Morrow zone from 9700-9705' = 5'.
12/22/95 Acidize w/1000 gal 7-1/2% acid + 1000 cubic feet N2.
12/23/95 Have gas flare ahead of swab. On vacuum w/swab to surface then small gas flare 5 minutes later.
12/27/95 Well blew down in 1 hr and 5 minutes. End of hour had very small gas flare. TIH w/CIBP on wireline. Set @ 9600'. Perf 8327-38' = 11'.
12/28/95 Wait 1 hr. Make swab run - POOH w/no rec. Good gas flare.
12/29/95 Acidized w/500 gal 15% NEFE + 25 balls. 5th hr - FTP (12/64") 930 psi - Flowed 11.5 BF - 98% oil.