

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Oil Cons. Division

Do not use this form for proposals to drill or to deepen or reenter a well on a Federal Reserve.
Use "APPLICATION FOR PERMIT—" for such proposals.

1625 N. French Dr.
PO Box, NM 88240

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL of Section 21-T14S-R30E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-81259

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vest Ranch RE Federal #2

9. API Well No.

30-005-21140

10. Field and Pool, or Exploratory Area

Und. Wolfcamp

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to temporarily abandon perforations 8330-8353' (Bough) and recomple to Wolfcamp as follows:

1. Kill the well down casing with 2% KCL water. Unseat pump. TOOH with pump and rods. Nipple up BOP. TOOH with tubing.
2. TIH with RBP and set RBP at 8000'±. Load hole with 2% KCL. Test RBP and casing to 500 psi. TOOH with tubing.
3. Perforate 7894-7904' (Wolfcamp), acidize as necessary for production.
4. Swab test.
5. Release packer. TOOH with tubing and packer.
6. If well will flow from Wolfcamp, TIH with tubing, on/off tool and packer. Set packer at 7850'±. Swab Wolfcamp zone in.
7. Place well into production.
8. If Wolfcamp is not productive, decision will be made to return well to Bough perforations and place into production or to Temporarily Abandon well.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Nov. 1, 1999

(This space for Federal or State office use)

(ORIG. SGD.) DAVID F. GLASS

Title PETROLEUM ENGINEER

Date

NOV 02 1999

Approved by
Conditions of approval, if any:

BUREAU DE L'AVANCE
RECEIVED
NOV 02 1995
ROSWELL