

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL of Section 21-T14S-R30E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-81259

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vest Ranch RE Federal #2

9. API Well No.

30-005-21140

10. Field and Pool, or Exploratory Area

Wildcat Penn

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10900'. Reached TD at 1:15 PM 5-18-96. Ran 262 joints of 5-1/2" 17# & 15.5# casing as follows: 4 joints of 5-1/2" 17# S-95 sandblasted (163.19'); 4 joints of 5-1/2" 17# L-80 sandblasted (165.45'); 18 joints of 5-1/2" 17# L-80 varnished (743.42'); 8 joints of 5-1/2" 17# L-80 sandblasted (331.02'); 24 joints of 5-1/2" 17# L-80 varnished (969.42'); 18 joints of 5-1/2" 17# L-80 sandblasted (731.75'); 39 joints of 5-1/2" 17# J-55 varnished (1619.26'); 67 joints of 5-1/2" 15.5# J-55 varnished (2864.80'); 6 joints of 5-1/2" 15.5# J-55 sandblasted (251.73'); 5 joints of 5-1/2" 15.5# J-55 varnished (214.98') and 72 joints of 5-1/2" 17# L-80 varnished (2846.01') (Total 10901.19') of casing set at 10900'. Float shoe set at 10900'. Float collar set at 10858'. DV tool set at 9210'. Marker joint set at 7818'. Cemented in two stages as follows: Stage 1: 300 sacks Modified Super H, 5#/sack gilsonite, 1#/sack salt, .5% Halad 344, .4% CFR3 and .2% HR-7 (yield 1.65, weight 13.0). PD 9:00 AM 5-20-96. Bumped plug to 1500 psi for 1 minute. Circulated 10 sacks. Circulated through DV tool for 4 hours. Stage 2: 1050 sacks Halliburton Lite Premium Plus, 1/4#/sack flocele and 5#/sack gilsonite (yield 1.99, weight 12.5). Tailed in with 540 sacks Super H, 5#/sack gilsonite, 1#/sack salt, .5% Halad 344, .4% CFR3 & .2% HR-7 (yield 1.65, weight 13.0). PD 3:17 PM 5-20-96. Bumped plug to 3700 psi for 1 minute, OK. Circulated 100 sacks. WOC. Released rig at 7:30 PM 5-20-96.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date May 21, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

