

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL of Section 21-T14S-R30E (Unit C, NENW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81259

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vest Ranch RE Federal #2

9. API Well No.

30-005-21140

10. Field and Pool, or Exploratory Area

Wildcat Penn

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1500 psi. TIH with bit, stabilizer, drill collars and tubing. Drilled out DV tool at 9210'. Tested casing to 2000 psi. TIH to PBTD of 10790'. TOOH with tubing, drill collars, stabilizer and bit.

5-24-96 - TIH with bit, scraper and 2-7/8" tubing to 10790'. Displaced well with 2% KCL. TOOH with bit, scraper and tubing. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 8330-8353' w/56 .42" holes as follows: 8330-8334' w/16 holes and 8343-8353' w/40 holes (4 SPF). TOOH with casing guns and rigged down wireline. TIH with Arrowset SST packer and tubing. Shut down for night.

5-25-96 - Spotted acid over perforations 8330-8353'. Set packer at 8257'. Tested to 500 psi. Packer would not test. TOOH with packer and tubing. TIH with Uni VI packer and tubing. Set packer at 8257'. Tested packer. Acidized perforations 8330-8353' with 1500 gallons 15% NEFE HCL acid with 1000 scf/bbl N2. Opened well and flowed back. Swabbed. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Kline

Title Operations Technician

Date May 29, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD
PETER W. CHESTER

MAY 31 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
KOSWELL RESOURCE AREA