

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81259

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vest Ranch RE Federal #2

9. API Well No.

30-005-21140

10. Field and Pool, or Exploratory Area

Wildcat Penn

11. County or Parish, State

Chaves Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL of Section 21-T14S-R30E (Unit C, NENW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, surface casing
and cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole with rat hole machine at 1:30 PM 4-3-96. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified BLM of spud. Resumed drilling a 17-1/2" hole with rotary tools at 4:45 AM 4-5-96.

TD 366'. Reached TD at 11:30 AM 4-5-96. Ran 8 joints of 13-3/8" H-90 ST&C (371.05') of casing set at 366'. 1-Texas Pattern notched guide shoe set at 366'. Insert float set at 318'. Cemented with 400 sacks Class "C" Neat with 2% CaCl₂ (yield 1.32, weight 14.8). PD 6:00 PM 4-5-96. Bumped plug to 300 psi, OK. Circulated 170 sacks to pit. WOC. Nippled up and tested to 1000 psi for 30 minutes, OK. Drilled out at 2:45 PM 4-6-96. WOC 20 hours and 45 minutes. Reduced hole to 12-1/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date April 9, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

