

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Edwards Development Corp.					
3. ADDRESS AND TELEPHONE NO. 2404 Cedar Springs Suite 100, Dallas, TX 75201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface (E) 2130' FNL & 330' FWL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED MAY - 8 1997			
15. DATE STUDDED 9-10-96		16. DATE T.D. REACHED 9-16-96		17. DATE COMPL. (Ready to prod.) 4109 GR	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 3580'		21. PLUG, BACK T.D., MD & TVD 3557'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen - San Andres					
25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Lateral log and Gamma Ray 320'-3550' Compensated Neutron/Litho-Density/Gamma Ray 320'-3550'					
27. WAS WELL CORRED No					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	350'	12 1/4	Circulate Cement	
5 1/2"	15.50	3566'	7 7/8	2567'	1

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		N/A			2 3/8"	3350'	3350'

31. PERFORATION RECORD (Interval, size and number) 3370' to 3404' 2 shots per foot 68 total shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3370 to 3404 AMOUNT AND KIND OF MATERIAL USED 2500 gal	
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33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	WATER—BSL.		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <i>[Signature]</i>	TITLE <i>Ceo</i>	DATE <i>3/7/97</i>

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.