

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT

WELL DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		RECEIVED FEB 26 '97	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____			
2. NAME OF OPERATOR Hanson Operating Company, Inc.			
3. ADDRESS OF OPERATOR P.O. Box 1515, Roswell, NM 88202-1515			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310 FNL 1650 FWL, Sec. 7 T9s R30e Unit F At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1-4-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4078GR	
16. DATE T.D. REACHED 1-7-97		19. ELEV. CASINGHEAD 4078	
17. DATE COMPL. (Ready to prod.) 2-21-97		20. TOTAL DEPTH, MD & TVD 3340	
21. PLUG, BACK T.D., MD & TVD 3340		22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3273-3314 San Andres		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Nuutron Density Gamma Ray, CBL		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	32	877	12 1/4"
5 1/2	15 1/2	3340	7 7/8"
CEMENTING RECORD			
460Sx Cement Circ			
150 SX			
AMOUNT PULLED N/A			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	3235	3235	
31. PERFORATION RECORD (Interval, size and number) 3273,75,83,85,86,3301,03,04,05,06, 07,3310,11,12,14, 1/2" jet shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3273-3314		5000 gal 20% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-21-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2 X 14' insert pump	
WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 1-22-97	HOURS TESTED 24	CHOKE SIZE 7	PROD'N. FOR TEST PERIOD 7
FLOW. TUBING PRESS.	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 7	OIL—BBL. 77
GAS—MCF. 22		WATER—BBL. 77	
OIL GRAVITY-API (CORR.) 22			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A			
35. LIST OF ATTACHMENTS Bobby Wood			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Bobby Wood		TITLE Production Analyst	
DATE 2-25-97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ben Andrus	2550'	
				S.A. P1	3250'	