

B. Oil or Gas:

Formation	Hydrocarbon	Depth
San Andres	Oil	3100

Potentially productive horizons to be protected by
5-½" production casing with cement extending to
surface.

3. Pressure Control Equipment

See Exhibit "A" for Description and test pressures;
Equipment will be tested on a daily schedule.

4. Proposed Casing Program:

Interval:

0-900 Drill 12-1/4" hole to 900 feet. Utilise
air drilling system in lieu of mud system. Run
deviation surveys at 450 feet while drilling
this interval. Run 8-5/8" OD casing, circulate
bottoms up, and cement to surface. Should
cement not circulate, run temperature survey and
1" to surface. WOC 12 hrs. or until cement
reaches F'c=500psi. Nipple up 8-5/8x5½ casing
hanger and BOP stack. Test to Rated WP and daily
thereafter.

900-3300(TD) Drill 7-7/8" hole to 3300(TD). Utilise
air drilling system in lieu of mud system. Lost
circulation is not anticipated. Run deviation
surveys every 500 feet. Condition hole for
running electric logs. At completion of logging,
GIH, Circulate, and recondition hole. Make
decision to run pipe or P&A. Run 5½" casing from
surface to TD and cement to surface; WOC
24hrs, pickup stack, set slips and cut off
casing. Release rig, RD & MO.

See Form 3160-3.

5. Mud Program:

Interval: 0-TD Utilise air as drilling fluid.

