

6. Testing, Logging, and Coring Programs:

DSTs:

Proposed: none

Mud Logging

From base of first casing (900 ft.) to TD

Electric / Radioactive Logging

Open Hole Logs:

GR-Caliper-CNL-FDC -- From TD to 900 ft

Cased Hole Logs

GR -- From top of open hole logged
interval to surface

Temperature -- as needed to establish
TOC

Coring:

No Coring is planned at this time. However,
rotary sidewall cores may be taken before
production casing is run.

7. Abnormal Pressures, Temperatures, or other Hazards:

Lost Circulation Zones:

Zones of lost circulation are not anticipated

High Pressure Zones:

Above normal pressures are not anticipated.
Projected Pressure Gradients are:

Interval	Gradient	Est. Max. BHP
Surface to 3300'	0.433 psi/ft	1429 psi

Hydrogen Sulphide Gas:

Hydrogen sulphide is not normally a problem in
the San Andres in this area when drilled with
conventional mud programs; however, because air
is being used as the drilling fluid, appropriate
precautions will be taken as outlined below:

I. Hydrogen Sulfide Training

All personnel, whether regularly assigned,
contracted, or employed on an unscheduled basis,
will receive training from a qualified
instructor in the following areas prior to
commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen
sulfide (H₂S).

