

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-1535A

6. INDIAN, ALLEGOTIE OR TRIBE NAME

7. UNIT, ACRES, ETC.

LAMBERT 58 DEEP UNIT

8. FARM OR LEASE NAME, WELL NO.

LAMBERT 58 DEEP UNIT #1

9. API WELL NO.

30-005-21144

10. FIELD AND POOL, OR WILDCAT

WILDCAT DEVONIAN

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 8-T13S-R31E

12. COUNTY OR PARISH

CHAVES

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330 FNL 1010 FWL UNIT D

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/29/96

16. DATE T.D. REACHED

12/5/97

17. DATE COMPL. (Ready to prod.)

P&A 3/1/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4037' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11374

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11374'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

COMPENSATED SONIC

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	498'	17 1/2"	500 SX, CIRC	NONE
8 5/8"	24# & 32#	3140'	12 1/4"	1400 SX, CIRC	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Dry Hole

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Richard Nelson* TITLE PRODUCTION CLERK

DATE 3/20/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				RUSTLER	912'	
				YATES	1744'	
				7 RIVERS	1892'	
				QUEEN	2484'	
				PENROSE	2505'	
				GRAYBURG	2826'	
				SAN ANDRES	3122'	
				GLORIETTA	4522'	
				CLEARFORK	5188'	
				TUBB	5974'	
				ABO	6770	
				WOLFCAMP	7952'	
				3 BROTHERS	8382'	
				U/PENN LM	8678'	
				ATOKA	9942'	
				MORROW	10216'	
				CHESTER	10425'	
				L/MISS.	10712'	
				KINDERHOOK	11180'	
				DEVONIAN	11364'	