District I PSP Box 1960, Hobbs, NM 88241-1980

District [

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Azicc, NM 87410 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District IV Santa Fe, NM 87						87504-2088				State Lease - 6 Co Fee Lease - 5 Co		
PO Box 2088, Santa Pe,				.'				г	7			
APPLICATIO	N FOR	PERMIT	TO DR	IIJ. RE-EN	TED D	- T- D-T	31 DI 110-	.	I AMEI	NDED REPOR		
			Operator N	ame and Address.	VIER, DI	EEPE	N, PLUGE	BACK	<u>, OR A</u>	DD A ZOI		
1	ING COMPAN	OMPANY				, 0	GRID Number					
105 South Fourth					et				025513			
Artesia, New Mex					88210				API Number			
⁴ Property Co						30-005-2114						
20369		'Property Name Coachman State					' Well No.					
						e				1		
UL or lot no. Secti	Town	ship Range	Lot Ida	7 Surface Feet from the			·					
A 23	12s	31E		660'	North/South line North		1 660' 🖼-		Vent line	County Chaves		
UL or lot no. Section	a Towns	Proposed	Bottom	Hole Locat	ion If Dif	ferer	it From Sur	food		Chaves		
	- lowns	up Range	Lot Ida	Feet from the	North/South line		Feet from the	race				
							110m Me	E-ASE/YI	Yest line	County		
SF. Char	'Pro	posed Pool 1					le n					
SE. Chave	3 × 40	HAS!	DC 6	as Area			" Propos	ed Pool 2	}			
" Work Type Cod		12 Well Type	Cit									
N			Code	13 Cable/		lotary 14 Lease		case Type Code 15				
16 Multiple		0	Ro		ary		S		" Ground Level Elevation 4421 '			
No		" Proposed I 3,100	Depth	" Form	ation	tion 19		1º Contractor				
3,100					Not Kno		NOT Known		²⁶ Spud Date ASAP			
Hole Size	- C	21	Propose	d Casing an	d Cement	Pro	ргат					
12 1/4"		5/8"	Casing weight/foot		Setting Depth Sacks of C							
7 7/8"	 		24.	0#	400'				Estimated TOC			
. 1/6	5	5 1/2"		5#	3100'		250 sx		Circulate			
					3100		700-950 sx		Circulate			
						Da	anit Kiynira	C 7 VA	<u> </u>	m linnerous		
Describe the proposed	Describe the proposed program. If this application is to DEEPEN or PLU one. Describe the blowout prevention program, if any. Use additional short Yates Drilling Company proposes to drill					Pernit Expires 1 Ye						
one. Describe the blower Yates Drillin	rogram. [[:	this application	is to DEEPE	N or PLUG BACK	give the data		Date Cine	35 DII	na ig or	1 001112		
Yates Drillin	Compa	ny propo	SAS TO	tional shorts if nece	casery.	ou rue	present productive	bas sact	proposed a	ew productive		
LOT MATIONS	lnnwa		_	arrr and	test th	a 0	^~					
snut off grave	el and	cavings.	Tf cc	rrace cas:	ing will	be :	run and ce	ment	circul			
formations. Approximate 400' of surface casing will be run and cement circular shut off gravel and cavings. If commercial, production casing will be run and cement circular cemented with adequate cover, perforated and stumulated as needed for production multiple for the stumulated as needed for production casing will be run and stumulated as needed for production casing will be run and stumulated as needed for production casing will be run and stumulated as needed for production casing will be run and stumulated as needed for production casing will be run and stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run and cement circular stumulated as needed for production casing will be run								ated to				
IUD PROGRAM:	FW-Nat	ive Mud	, berro	Lated and	stumulat	ed a	as needed	for n	run an	a		
			~~ 14J0	, sw/Gel	to TD.			-01 P	1 Oddot	Ton.		
OPE PROGRAM:	BOPE 7	will he	inatall	- 3								
		20 1	-112 rall	ed on the	8 5/8" c	asir	g and test	-6 5a-	a i 1			
							-35	u u	γTTĀ.			
bereby certify that the mi	Principo Elve	a showe is touc	Ω_{-}							1		
		~ sove is que	ou domblere	to the best	OII	COL	VODE :					
EDADUTE: YELL DANA I					OIL CONSERVATION DIVISION Approved by: OPIGINAL							
inted name:					OF	igin.	AL SIGNED BY	175ms	r mayers.			
Ken Beardemphl V Landman					Approved by: ORIGINAL SIGNED BY JERRY CONTON							
te:		Approv	Approval DIEFO AM									
February 3, 1997 (505) 748-1471					Conditions of Approval							
	±331	(305) 74	48-1471	Attach	eq □ correction	:	-					
				11	~ •					11		

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

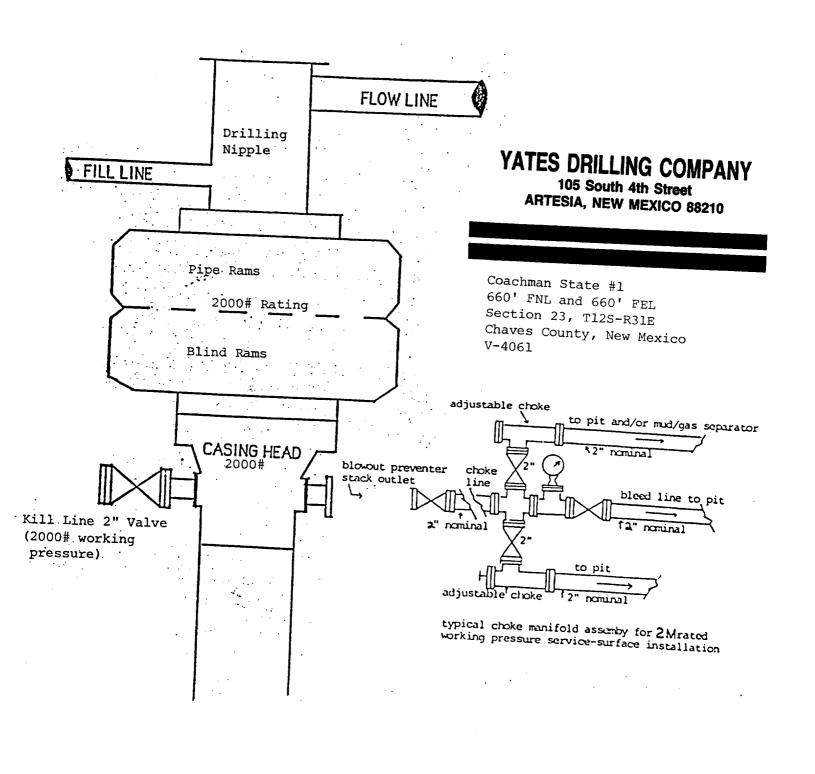
nes RLS 3640

GENERAL SURVEYING COMPANY

			WELL LO	CATION	AND AC	REA	GE DEDICATI	ON PLAT				
API Number 30-005-21147				Pool Code / 2 11 0			SE Chaves Queen Assoc Gas Area					
Property Code				Property Name					Well Number			
20368				COACHMAN STATE					1			
OGRID No. 025513				Operator Name					Elevation			
02551			YATE	S DRILLING	COMP	ANY	4421					
					Surface	Loca	tion					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from t	the	North/South line	Feet from the	East/West line	County		
Α	23	12S	31E		660		NORTH	660	EAST	CHAVES		
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from t	the	North/South line	Feet from the	East/West line	County		
Dedicated Acres	Joint or	r Infill Co	onsolidation (Code Or	der No.		· · · · · · · · · · · · · · · · · · ·		<u> </u>			
NO ALLO	WABLE W	ILL BE A	SSIGNED T	TO THIS	COMPLETION HAS BE	N UN	NTIL ALL INTER	ESTS HAVE BE	EN CONSOLIDA	ATED		
				T		-						
							V-4061	I hereby	demph1	formation		
,						 		February Date SURVEYO	3, 1997 R CERTIFICAT	ION		
								on this plat was actual surveys supervison, and	that the well location is plotted from field made by me or is that the same is best of my belief.	notes of under my true and		
	+				· 	 		Date Superson Signature Profession (3640			



YATES DRILLING COMPANY



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