

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp
P. 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-98861
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1723' FSL & 2006' FWL of Section 9-T13S-R31E (Unit K, NESW)	8. Well Name and No. Butkis Deep Unit #1
	9. API Well No. 30-005-21149
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Chaves Co., NM

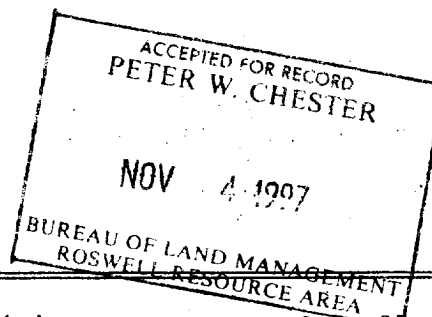
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3288'. Reached TD at 12:30 PM 10-21-97. Ran 75 joints of 8-5/8" 32# J-55 8rd ST&C (3294.05') of casing set at 3288'. Regular guide shoe set at 3288'. Float collar set at 3244'. Cemented with 800 sacks 65-35-6, 1/4#/sack celloflake and 10#/sack salt (yield 2.02, weight 12.4). Tailed in with 200 sacks "C" and 2% CaCl₂ (yield 1.34, weight 14.8). PD 11:30 PM 10-21-97. Bumped plug to 1460 psi, OK. Circulated 110 sacks. WOC. Nipped up and tested to 5000 psi for 10 minutes, OK. Drilled out at 6:00 AM 10-23-97. WOC 30 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified J. R. Hogwood w/BLM-Roswell of cementing.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Technician Date Oct. 25, 1997
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side