

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp  
P. 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-98861
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1723' FSL & 2006' FWL of Section 9-T13S-R31E (Unit K, NESW)	8. Well Name and No. Butkis Deep Unit #1
	9. API Well No. 30-005-21149
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Chaves Co., NM

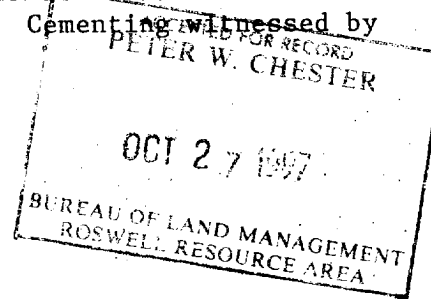
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Resume drilling, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 14-3/4" hole with rotary tools at 10:00 PM 10-15-97. NOTE: Notified BLM-Roswell of resume drilling.

TD 490'. Reached TD at 5:15 AM 10-16-97. Ran 11 joints of 11-3/4" 42# H-40 8rd ST&C (494.75') of casing set at 490'. 1-Texas Pattern notched guide shoe set at 490'. Insert float set at 445'. Cemented with 200 sacks "C", 1/4#/sack celloflake and 2% CaCl<sub>2</sub> (yield 1.34, weight 14.8). Tailed in with 200 sacks "C" and 2% CaCl<sub>2</sub> (yield 1.34, weight 14.8). PD 10:45 AM 10-16-97. Bumped plug to 750 psi, OK. Circulated 127 sacks. WOC. Nippled up and tested to 500# for 10 minutes, OK. Drilled out at 2:15 PM 10-17-97. WOC 27 hours and 30 minutes. Reduced hole to 11". Resumed drilling. NOTE: Cementing witnessed by J. R. Hogwood w/BLM-Roswell.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Technician Date Oct. 21, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

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ROSWELL OFFICE