District I PO Box 1900, Hobbs, NM 88241-1900

District II PO Drawer DD, Artesia, NM \$8211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

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Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe NM 87504 2088

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