

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-005-21156
5. Indicate Type of Lease	Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection	7. Lease Name or Unit Agreement Name Drickey Queen Sand Unit
2. Name of Operator Queen Sand Operating Co	8. Well No. 54
3. Address of Operator 13760 Noel Road, Suite 1030, LB44 Dallas, TX 75240	9. Pool name or Wildcat Caprock Queen
4. Well Location Unit Letter <u>P</u> : <u>330'</u> Feet From The <u>East</u> Line and <u>200'</u> Feet From The <u>South</u> Line Section <u>15</u> Township <u>14S</u> Range <u>31E</u> NMPM <u>Chaves</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4414' GL; 4425' DF; 4426' KB</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		completion - open hole <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/13/2000 RU Key Energy. RIH w/5 1/2" UNI VI packer & 92 jts plastic lined tubing. Circulate hole. Set packer @ 2976.28' & pull 12 points tension. Ran H-5 pressure test to 500# for 30 minutes. Held OK. RD move to DQSU #55.

1/21/00 Ran injection test. Start .16 BPM @ 1700#, 1hr .25 BPM @ 1700#, 2 hr .5 BPM @ 1700#, 3 hr 1.25 BPM @ 1700#, 4 hr 2.0 BPM @ 1700#. Put away 130 bbls 9.2# water.

7/20/00 Ran Step Rate Injection Test. Production Testing Services.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L Hull, Jr TITLE Production Clerk DATE 7/27/00

TYPE OR PRINT NAME James L Hull, Jr TELEPHONE NO. 972-383-8260

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

