

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Serial No.
8910063990 (NMIC 060811)

- 1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry Other Injection
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

Queen Sand Operating Co.

3. Address

13760 Noel Road, Suite 1030, LB44 Dallas, Tx 75240 972-383-8260

4. Location of Well (Report location clearly and in accordance with F5240 requirements)*

At surface Unit M 330' FWL & 140' FSL

At top prod. interval reported below

At total depth

Unit L 2630' FSL & 330' FWL

14. Date Spudded

12/9/99

15. Date T.D. Reached

12/23/99

16. Date Completed

☐ D & A ☒ Ready to Plug

8/10/00 Inject

18. Total Depth: MD 5308'
TVD 2925'19. Plug Back T.D.: MD
TVD 2711'20. Depth Bridge Plug Set: MD
Packer TVD 2711'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gamma Ray

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8/58"	26#	Surface	404'		65sks, "8"			
						250sks, "C"		Surface	
7 7/8"	5 1/2"	17#	Surface	3173'		203sks, "C"			
						170sks Super C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2711'	2711'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	Perf. Status
A) Open hole-no perforations & no acid.					
B)					
C)					
D)					

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Open laterally f/2925'-5308'	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
7 Rivers	2160	2580	10% salt, 10% sand, 30% shale 50% anhy	Anhy	1210
Queen	2931	3181	10% silt, 20% shale, 70% sand	Top/Salt	1300
				Bottom/Salt	1940
				Yates	2050
				7 Rivers	2160
				Queen	2793

32. Additional remarks (include plugging procedure):

RECEIVED
AUG 10 '01
RECEIVED

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report ☒ 4. Directional Survey
☒ 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: STEP RATE TEST
SETTLE CASE NO.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) James L. Hull, Jr.
972-383-8260

Title Production Clerk

Signature James L. Hull, Jr.

Date 8 / 6 / 01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.