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Form 3160-3	i i i kale (contact). T	11900	> 	1		
(August 1999)	an a	12110		OMB	(APPROVE No. 1004-01	36
	U. BFR. OAR			5. Lease Serial No	ovember 30,	2000
DEPAR BUREA		2-005-245	<i>\</i>	NM-025652		
		ILL OR REENTER		6. If Indian, Allot	tee or Tribe	Name
1a. Type of Work: 🚺 DRILL		R		7. If Unit or CA Ag	greement, N	lame and No.
			<b></b>	8. Lease Name and		
1b. Type of Well:   Image: Oil Well   Image: Gas     2. Name of Operator	Well Uther	Single Zone	Multiple Zone	Cactus Qu	leen U	nit #16
YATES DRILLING COMPAN	Y			9. API Well No. 30 -		-, -,
3a. Address 105 South Fourth Artesia, New Mex		3b. Phone No. (include are (505) 748-14		10. Field and Pool, o S.E. Chay		
4. Location of Well (Report location clearly		any State requirements.*)		11. Sec., T., R., M.,	or Blk. and	Survey or Area
At surface 750' FNL and $\pm$	100', FWL $\mu$	•		Section 3	34, Tl	2S-R31E
At proposed prod. zone Same		attached)				· · · · · · · · · · · · · · · · · · ·
14. Distance in miles and direction from neare Approximately 27 miles	st town or post office* north of Malj	amar, New Mexic	:0	12. County or Parish Chaves Co	13. State New Mexico	
15. Distance from proposed*		16. No. of Acres in lease	17. Spa	cing Unit dedicated to this		new nextee
location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		80		. •	40	
<ol> <li>Distance from proposed location* to nearest well, drilling, completed,</li> </ol>	<u> </u>	19. Proposed Depth	20. BLM	M/BIA Bond No. on file		
applied for, on this lease, ft.		3100'	58	6000		
21. Elevations (Show whether DF, KDB, RT 4240' GR	, GL, etc.)	22. Approximate date wo ASAP	rk will start*	23. Estimated durati 30 days	ion	<u> </u>
		24. Attachments		· · · · · · · · · · · · · · · · · · ·		
The following, completed in accordance with the	ne requirements of Onshor	e Oil and Gas Order No.1, s	hall be attached to t	this form:		
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on SUPO shall be filed with the appropriate F</li> </ol>	National Forest System	Lands, the 6. Such c	0 above). or certification.	ions unless covered by a	0	,
25. Signature	$\mathcal{O}$	Name (Printed/Type			Dece	mber 7, 199
Title Landman	<u>,                                    </u>	<u> </u>	Ken Bearde	mphl		
Approved by (Signature) STAY		Name (Printed/Typ	ed)	<u></u>	Date	
Title Assistant Field Office Manag	ger,	Office		<u> </u>		
Lands and Minerals		1				
Application approval does not warrant or certif operations thereon. Conditions of approval, if any, are attached.	y the the applicant holds le	egal or equitable title to thos	e rights in the subje	ct lease which would enti	tle the appl	icant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S States any false, fictitious or fraudulent stateme	.C. Section 1212, make it ents or representations as to	a crime for any person kno o any matter within its jurisc	wingly and willfull liction.	y to make to any departm	nent or age	ncy of the United
*(Instructions on reverse)				· · · · · · · · · · · · · · · · · · ·		

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DISTRICT II P.O. Drawer DD, Artesia, NM 86210

1000 Rio Brasos Rd., Asteo, NM 87410

DISTRICT III

instruction on onus Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Energy, Minerals and Natural Mesources Departme

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT **Pool** Code Pool Name API Number Southeast Chaves Queen Gas Vell Number **Property Name Property Code** 16 CACTUS QUEEN UNIT Klevation **Operator** Name OGBID No. 4240 025513 YATES DRILLING COMPANY Surface Location East/Vest line Feet from the North/South line Feet from the County Range Lot Idn UL or lot No. Section Township CHAVES NORTH 1100 WEST 750 31E D 34 12S Bottom Hole Location If Different From Surface North/South line Fost from the East/Vest line County Lot Idn Feet from the UL or lot No. Township Range Section Consolidation Code Order No. Joint or Infill Dedicated Acres 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** NM 0256521 I haroby certify the the information 750 of herein is true and complete to the 4234 4277 plotge and bolis/. -1100'-4251 4225 Ead Mame Ken Beardemphl Title Landman Date December 7, 1999 SURVEYOR CERTIFICATION I hereby certify that the well location shown m this plat was platted from field noise of stual surveys made by me or under my supervises, and that the same is true and correct to the best of my bolisf. 11/17/1999 Jones RLS 3640 DISK 16 S ENERAL OURVEYING COMPANY

# YATES DRILLING COMPANY Cactus Queen Unit #16 750' FNL & 1100' FWL Sec. 34-T12S-R31E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

Anhydrite	1200′
Salt Top	1294'
Salt Base	1873'
Yates	1990'
Seven Rivers	2128'
Queen	2751′
TD	3100'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150' - 300' Oil or Gas: Queen Formation.

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 2000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:

A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft</u>	Grade	C <u>oupling</u>	Interval	Length	flvc
12 1/4"	8 5/8"	24#	J-55 or K-55	ST&C	0- <b>400*</b> 450'	400-450	3400
7 7/8"	5 1/2″	17#	J-55 or K-55	ST&C	0-3100'	3100′	

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 2.0

B. Cementing Program:

Surface casing: 8 5/8" circulated, Min Annular Volume 165sx; Yield 1.34; Est. Min. Cement 123 sx; recommended 250 sx; Premium Plus + 2% CaCl. Cactus Queen Unit #16 Page 2

> Production Casing: Stage I: 5 1/2" (lead) circulated; Min. Annular Volume 371; Yield 1.83; Est. Min. Cement 203 sx; recommended 300 sx Lite Premium Plus + Additives.

> > Stage II 5 1/2" (tail) top 2100'; Min Annular Volume 173; Yield 1.38; Est. Min. Cement 125 sx; recommended 200 sx; 50/50 Premium Plus Poz Mix F Additives.

#### 5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

Interval	Type	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
Spud	Native FW	8.33+/-	N/C	N/C
400 450	Native FW	8.33+/-	N/C	N/C
1392′	SW & Gel	10.00 + /-	25-30	N/C
2902'	SW & Gel	10.00 + /-	30	<15cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing. Logging: CNL/LDT/GR, DLL/MSFL/GR Schlumberger Coring: None DST's: None

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE AND POTENTIAL HAZARDS:

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 10 days to drill the well with completion taking another 20 days.

## MULII-POINT SURFACE USE AND OPERATIONS PLAN Yates Drilling Company Cactus Queen Unit #16 750' FNL & 1100' FWL Sec. 34-T12S-R31E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 37 miles southwest of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

#### **DIRECTIONS:**

Go east of Artesia on Highway 82 for approximately 39 miles. Turn north on Highway 249 and keep going north this road (going straight) will turn into Highway 172. From there go approximately 13.5 miles and turn west and go to locked gate. Go through the gate and go to next gate continue down the hill and turn right at the next lease road and go approximately 2.3 miles. The new road will start here going west to the location.

#### 2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 600' in length from the point of origin to the southeast corner of the drilling pad. The road will lie in a southeast to north direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. No traffic turnouts will be built.
- D. The route of the road is visible.
- E Existing roads will be maintained in the same or better condition.

#### 3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES
  - A. There are production facilities on this lease at the present time.
  - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

# Cactus Queen Unit #16 Page 2

### 5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

### 6. SOURCE OF CONSTRUCTION MATERIALS:

If needed construction material will come from a pit located in the NW/NE of Section 10, T13S-R31E.

# 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES: None.
- 9. WELLSITE LAYOUT:
  - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
  - B. The reserve pits will be plastic lined.
  - C. A 400' x 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION
  - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
  - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
  - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.
- 11. SURFACE OWNERSHIP: Mr. W.T. Tivis, Eunice, New Mexico. Mr. Tivis and Yates Drilling Company have reached an agreement for settlement of surface damages, as this well is on Mr. Tivis' private surface

# Cactus Queen Unit #16 Page 3

### 12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

# 13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Drilling Company 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Toby Rhodes-Engineer Yates Drilling Company 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Drilling Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/7/99





# YATES DRILLING COMPANY 105 South 4th Street ARTESIA, NEW MEXICO 88210



Typical 2,000 psi choke manifold assembly with at least these minimun features

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Adjustable choke



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		ENTArtesia, NM 88210-2	Lease Designation and Serial No.
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	SUBMIT IN TRIPLICATE	7.	If Unit or CA, Agreement Designation
Type of Well XX Oil Well	Gas Other		Well Name and No. Cactus Queen Unit #16 API Well No.
Name of Operator	villing Compony		
Address and Telephone No	illing Company	10	Field and Pool, or Exploratory Area
	h Fourth Street New Mexico 88210 (	505) 748-1471	S.E. Chaves Queen Gas
Location of Well (Footage, Sec., T., R., M., or Si		11	. County or Parish, State
750' FNL	& 1000' FWL Section 3	4-t12S-R31E	Chaves County, New Mexico
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<b>,                               </b>			- <u></u>
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Signed Hubbur This space for Federal or State office	use)		Date 12/30/99
	use) DINAY Assistan	t Field Office Manager.	Date





DISTRICT I P.O. Box 1960, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brasos Rd., Astoc, NM 87410

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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2 · • ·	Number		Pool Code			Pool Name								
30-6.		, , , , , , , , , , , , , , , , , , ,	74840				Southeast Chaves Queen Gas							
Property (	Code	· ·	Property Name					Well Number 16						
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YATES DRILLING COMPANY 4236 Surface Location														
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UL or lot No.	Section	Township	Range	Lot I	dn Feet fr	om the	North/South line	Feet from the	East/West line	County				
Dedicated Acre	Joint of	ar Infill Co	msolidation	Code	Order No.									
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NO ALLA	WABLE 1						UNTIL ALL INTER		EN CONSOLID	ATED				
		OR A	NON-STAN	NDARD	UNIT HAS	BEEN	APPROVED BY	THE DIVISION						
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								Date 12/3						
								SURVEYO	OR CERTIFICA	TION				
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								en this plat w	as plotted from fiel					
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								11 -	e best of my bold	v.				
								Date Surveye	<u>12/28/1999</u> d					
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Energy, Minarals and Natural Resources Department.

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies





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