

OPER NO. 25513
 PRODUCE 11900
 PERMITS 12110

U
 DEPARTM
 BUREAU C

APPROX. 30-025-2859

FORM APPROVED
 OMB No. 1004-0136
 Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
 NM-0256521

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
 Cactus Queen Unit #16

9. API Well No.
 30-025-2859

10. Field and Pool, or Exploratory
 S.E. Chaves Queen Gas

11. Sec., T., R., M., or Blk. and Survey or Area
 Section 34, T12S-R31E

12. County or Parish
 Chaves County

13. State
 New Mexico

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 YATES DRILLING COMPANY

3a. Address 105 South Fourth Street
 Artesia, New Mexico 88210

3b. Phone No. (include area code)
 (505) 748-1471

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
 At surface 750' FNL and ~~1100'~~ 1000' FWL
 At proposed prod. zone Same (Sundry attached)

14. Distance in miles and direction from nearest town or post office*
 Approximately 27 miles north of Maljamar, New Mexico

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

16. No. of Acres in lease
 80

17. Spacing Unit dedicated to this well
 40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
 3100'

20. BLM/BIA Bond No. on file
 586000

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
 4240' GR

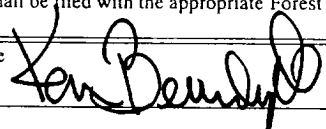
22. Approximate date work will start*
 ASAP

23. Estimated duration
 30 days

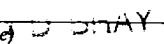
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Ken Beardemphl Date December 7, 1999

Title Landman

Approved by  Name (Printed/Typed) J. STAY Date

Title Assistant Field Office Manager, Lands and Minerals Office

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED 1999

12110



RECEIVED
DEC 09 1999
BLM
ROSWELL, NM



DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Branos Rd., Artesia, NM 87410

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Southeast Chaves Queen Gas
Property Code	Property Name CACTUS QUEEN UNIT	Well Number 16
OGRID No. 025513	Operator Name YATES DRILLING COMPANY	Elevation 4240

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	12S	31E		750	NORTH	1100	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>[Signature]</i></p> <p>Printed Name: Ken Beardemphl</p> <p>Title: Landman</p> <p>Date: December 7, 1999</p>	
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed: 11/17/1999</p>	
	<p>Date Surveyed: 11/17/1999</p> <p>Signature: <i>[Signature]</i></p>	
	<p>REGISTERED PROFESSIONAL SURVEYOR NEW MEXICO 3640 License No. 113001 L. Jones RLS 3640 DISK 16 GENERAL SURVEYING COMPANY</p>	

YATES DRILLING COMPANY
Cactus Queen Unit #16
 750' FNL & 1100' FWL
 Sec. 34-T12S-R31E
 Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

Anhydrite	1200'
Salt Top	1294'
Salt Base	1873'
Yates	1990'
Seven Rivers	2128'
Queen	2751'
TD	3100'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150' - 300'
 Oil or Gas: Queen Formation.

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 2000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft</u>	<u>Grade</u>	<u>Coupling</u>	<u>Interval</u>	<u>Length</u>	
12 1/4"	8 5/8"	24#	J-55 or K-55	ST&C	0- 400 450'	400 450'	510'
7 7/8"	5 1/2"	17#	J-55 or K-55	ST&C	0-3100'	3100'	

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 2.0

B. Cementing Program:

Surface casing: 8 5/8" circulated, Min Annular Volume 165sx; Yield 1.34; Est. Min. Cement 123 sx; recommended 250 sx; Premium Plus + 2% CaCl.

Production Casing: Stage I: 5 1/2" (lead) circulated; Min. Annular Volume 371; Yield 1.83; Est. Min. Cement 203 sx; recommended 300 sx Lite Premium Plus + Additives.

Stage II 5 1/2" (tail) top 2100'; Min Annular Volume 173; Yield 1.38; Est. Min. Cement 125 sx; recommended 200 sx; 50/50 Premium Plus Poz Mix F Additives.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
Spud	Native FW	8.33 +/-	N/C	N/C
400' 450'	Native FW	8.33 +/-	N/C	N/C
1392'	SW & Gel	10.00 +/-	25-30	N/C
2902'	SW & Gel	10.00 +/-	30	< 15cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing.
Logging: CNL/LDT/GR, DLL/MSFL/GR Schlumberger
Coring: None
DST's: None

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE AND POTENTIAL HAZARDS:

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 10 days to drill the well with completion taking another 20 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

Yates Drilling Company
Cactus Queen Unit #16
750' FNL & 1100' FWL
Sec. 34-T12S-R31E
Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 37 miles southwest of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go east of Artesia on Highway 82 for approximately 39 miles. Turn north on Highway 249 and keep going north this road (going straight) will turn into Highway 172. From there go approximately 13.5 miles and turn west and go to locked gate. Go through the gate and go to next gate continue down the hill and turn right at the next lease road and go approximately 2.3 miles. The new road will start here going west to the location.

2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 600' in length from the point of origin to the southeast corner of the drilling pad. The road will lie in a southeast to north direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. No traffic turnouts will be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

If needed construction material will come from a pit located in the NW/NE of Section 10, T13S-R31E.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES: None.

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

11. SURFACE OWNERSHIP: Mr. W.T. Tivis, Eunice, New Mexico. Mr. Tivis and Yates Drilling Company have reached an agreement for settlement of surface damages, as this well is on Mr. Tivis' private surface

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE

- A. Through A.P.D. Approval:

Ken Beardemphl, Landman
Yates Drilling Company
105 South Fourth Street
Artesia, New Mexico 88210
Phone (505) 748-1471


- B. Through Drilling Operations, Completions and Production:

Toby Rhodes-Engineer
Yates Drilling Company
105 South Fourth Street
Artesia, New Mexico 88210
Phone (505) 748-1471

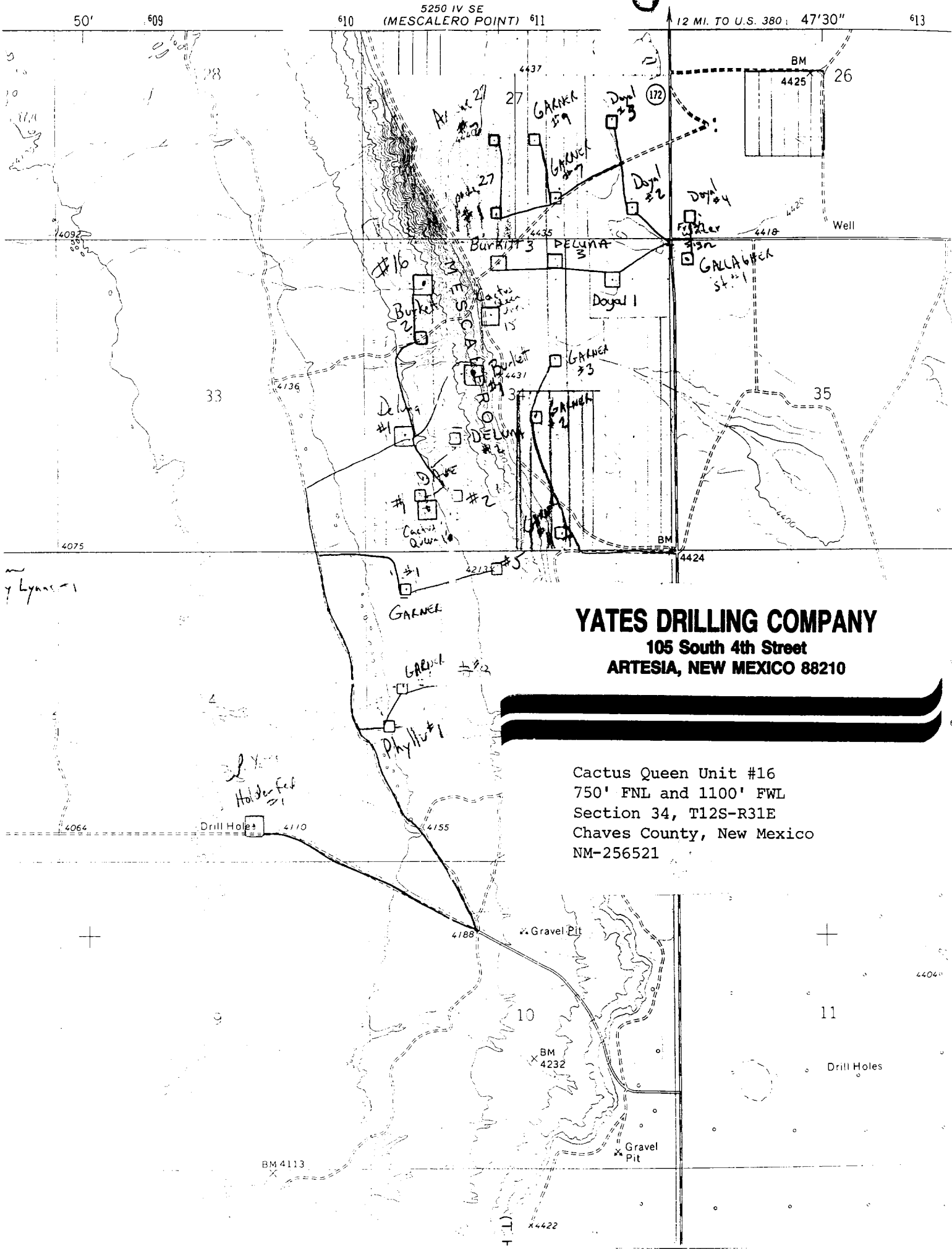
14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Drilling Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/7/99



Landman



5250 IV SE
(MESCALERO POINT)

12 MI. TO U.S. 380 47'30"

YATES DRILLING COMPANY
 105 South 4th Street
 ARTESIA, NEW MEXICO 88210

Cactus Queen Unit #16
 750' FNL and 1100' FWL
 Section 34, T12S-R31E
 Chaves County, New Mexico
 NM-256521

Drill Holes

Gravel Pit

Gravel Pit

BM 4113

BM 4232

4422

4188

4155

Drill Hole 4110

Holder Feb #1

Phyllis #1

GARNER #2

GARNER #1

4213 #5

BM 4424

GARNER #3

GARNER #2

DELYNA #3

GARNER #7

GARNER #9

Doyal #3

Doyal #2

Doyal #1

GARNER #3

GARNER #2

GARNER #3

GARNER #2

GARNER #3

GARNER #2

GARNER #3

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GARNER #2

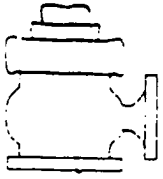
GARNER #3

GARNER #2

YATES DRILLING COMPANY

105 South 4th Street
ARTESIA, NEW MEXICO 88210

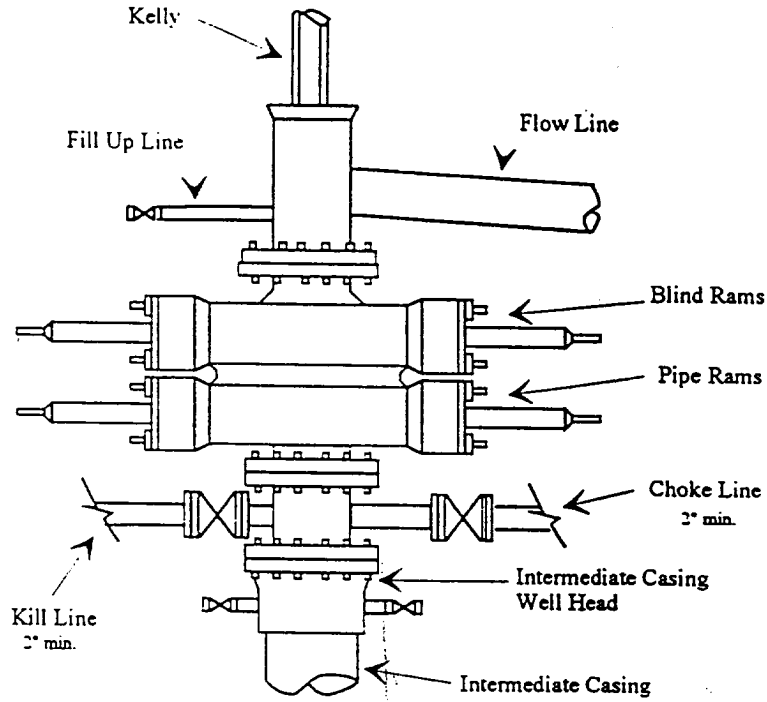
BOP-2



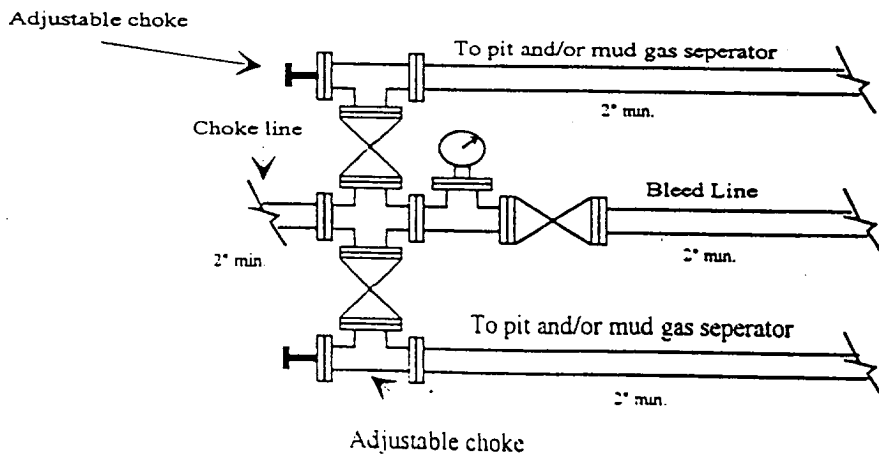
Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack

YATES DRILLING COMPANY
105 South 4th Street
ARTESIA, NEW MEXICO 88210

Cactus Queen Unit #16
750' FNL and 1100' FWL
Section 34, T12S-R31E
Chaves County, New Mexico
NM-0256521



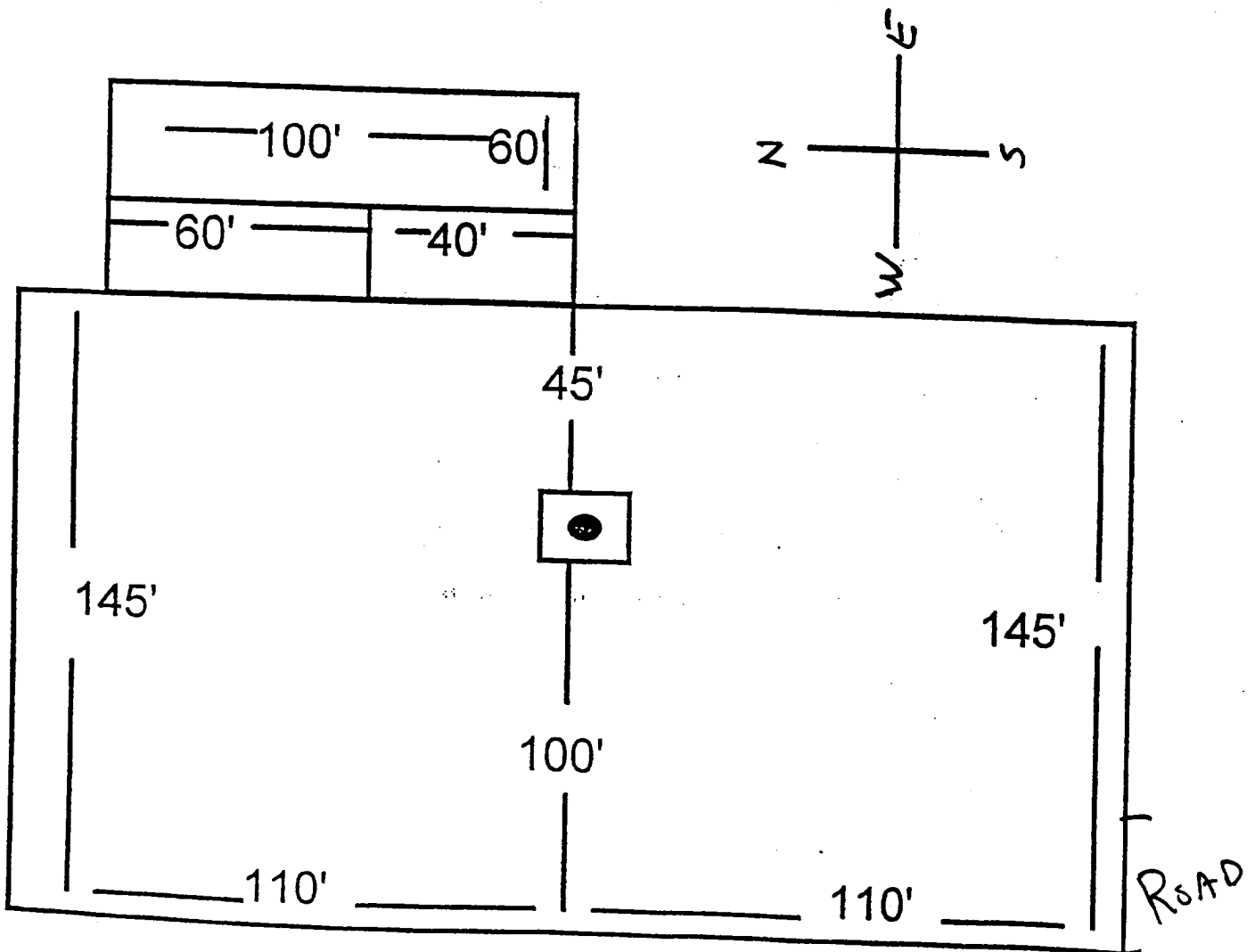
Typical 2,000 psi choke manifold assembly with at least these minimum features



YATES DRILLING COMPANY

105 South 4th Street
ARTESIA, NEW MEXICO 88210

Cactus Queen Unit #16
750' FNL and 1100' FWL
Section 34, T12S-R31E
Chaves County, New Mexico
NM-0256521



CAPROCK W.

18	Reading & Bates E.S. Mayer, Jr. et al (to Glor. form)	Bison Pet. (Buck Roy.)	15	Reading & Bates E.S. Mayer, Jr. et al (to Glor. form)	14	Reading & Bates HBP	13	Reading & Bates HBP
19	Burk Roy V/2 Bison Pet. 10 8717	Burk Roy V/2 Bison Pet. 12 1 70 12474 12648 RGS	20	Reading & Bates E.S. Mayer, Jr. et al (to Glor. form)	22	Yates Drig. et al 7 1 82	23	Enserch 4 17 80
21	Yates Pet. et al 85317 20 80	Frostman Oil (Yates Drig. et al)	24	Reading & Bates E.S. Mayer, Jr. et al (to Glor. form)	25	Yates Drig. et al 10 1 83 V-200M B3M	26	Enserch 4 17 80
22	Yates Pet. et al 85317 20 80	Yates Drig. et al 15814	27	Reading & Bates E.S. Mayer, Jr. et al (to Glor. form)	28	Yates Drig. et al 10 1 83 V-200M B3M	29	Yates Pet. et al 85317 20 80
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31	Yates Pet. et al 85317 20 80	Yates Drig. et al 15814	32	Reading & Bates E.S. Mayer, Jr. et al (to Glor. form)	33	Yates Drig. et al 10 1 83 V-200M B3M	34	Yates Pet. et al 85317 20 80
32	Yates Pet. et al 85317 20 80	Yates Drig. et al 15814	33	Reading & Bates E.S. Mayer, Jr. et al (to Glor. form)	34	Yates Drig. et al 10 1 83 V-200M B3M	35	Yates Pet. et al 85317 20 80

YATES DRILLING COMPANY
105 South 4th Street
ARTESIA, NEW MEXICO 88210

Cactus Queen Unit #16
750' FNL and 1100' FWL
Section 34, T12S-R31E
Chaves County, New Mexico
NM-0256521

New Mexico Oil Conservation Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. Foothill Drive
Hobbs, NM 88240

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well Other

2. Name of Operator
Yates Drilling Company

3. Address and Telephone No.
105 South Fourth Street
Artesia, New Mexico 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
750' FNL & 1000' FWL Section 34-t12S-R31E

5. Lease Designation and Serial No.
NM-0256521

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cactus Queen Unit #16

9. API Well No.

10. Field and Pool, or Exploratory Area
S.E. Chaves Queen Gas

11. County or Parish, State
Chaves County, New Mexico

12 CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Move location & Road</u>	<input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per the onsite with the BLM, the well pad was moved from 750' FNL & 1100' FWL to 750' FNL & 1000' FWL and the road was re-routed per onsite also.
A new plat (Form C-102) is attached and a tops plat showing the new road.

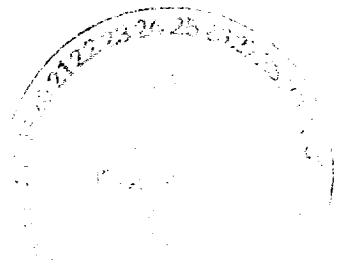
14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Landman Date 12/30/99

(This space for Federal or State office use)
/S/LARRY D. BRAY
Assistant Field Office Manager
Lands and Minerals
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RECEIVED
JAN 03 2000
PLM
NM



DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Elia Brannan Rd., Aztec, NM 87410

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-05-7155	Pool Code 74840	Pool Name Southeast Chaves Queen Gas
Property Code 11900	Property Name CACTUS QUEEN UNIT	Well Number 16
OGRID No. 025513	Operator Name YATES DRILLING COMPANY	Elevation 4236

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	12S	31E		750	NORTH	1000	WEST	CHAVES

Bottom Hole Location If Different From Surface

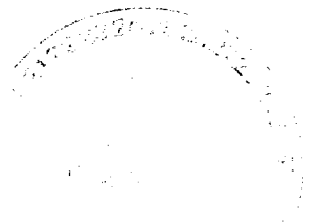
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

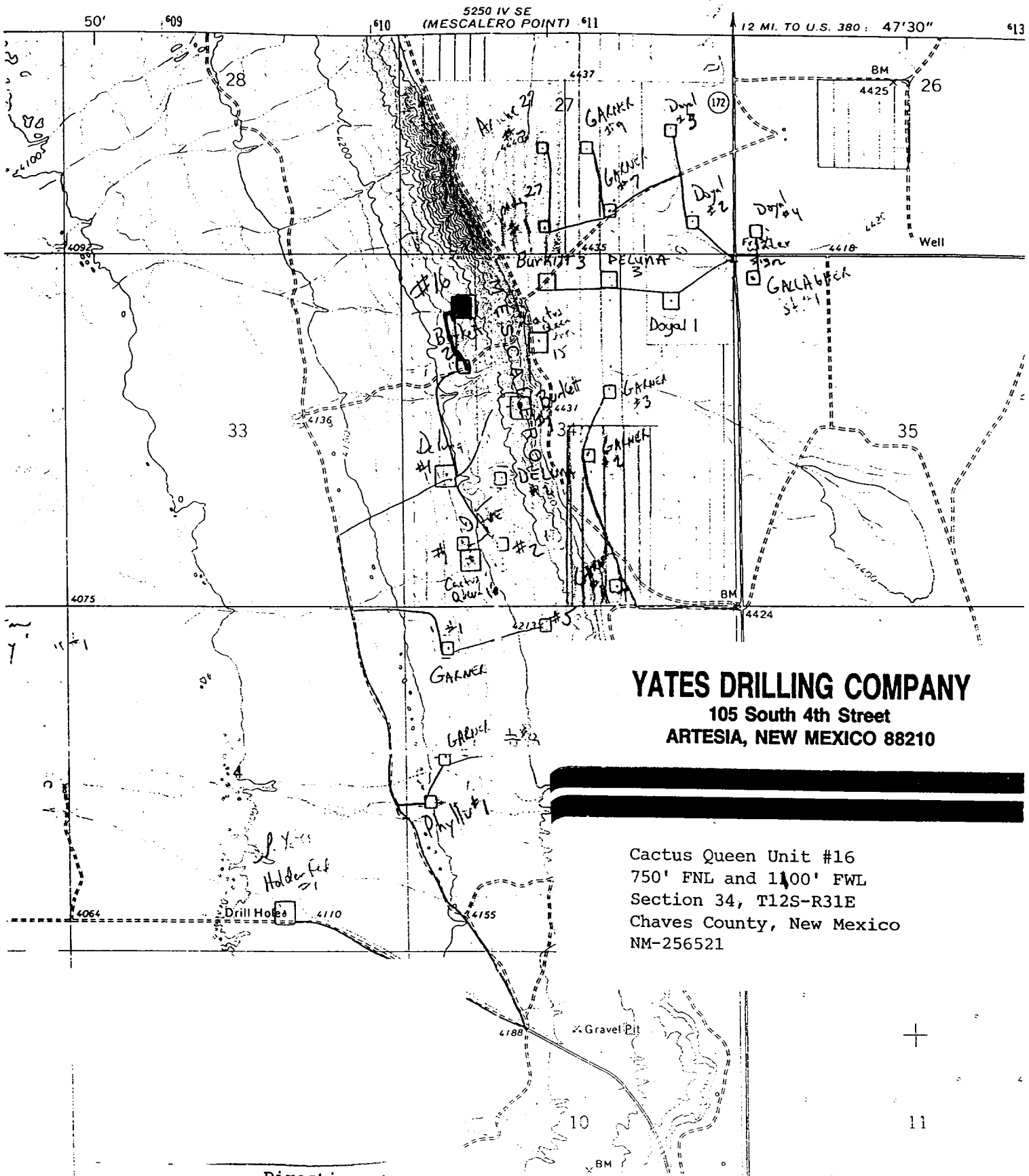
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>Ken Beardemphl</u></p> <p>Printed Name Ken Beardemphl</p> <p>Title Landman</p> <p>Date 12/30/99</p>	
				<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/28/1999</p> <p>Date Surveyed</p>	
				<p>Signature & Seal of Professional Surveyor</p> <p>Certificate No. Herschel L. Jones RLS 3640 CACTUS 16 DISK 20 GENERAL SURVEYING COMPANY</p>	

REC
JAN 03 2000
BLM
NM





YATES DRILLING COMPANY

105 South 4th Street
 ARTESIA, NEW MEXICO 88210

Cactus Queen Unit #16
 750' FNL and 1100' FWL
 Section 34, T12S-R31E
 Chaves County, New Mexico
 NM-256521

Directions to Location

GO EAST OF ARTESIA ON HIGHWAY 82 FOR APPROX. 39 MILES.
 TURN NORTH ON HIGHWAY 249 AND KEEP ON NORTH AS ROAD
 (GOING STRAIGHT) WILL TURN INTO HIGHWAY 172. FROM THERE
 GO APPROX. 13.5 MILES AND TURN WEST TO LOCKED GATE. GO
 THRU GATE TO NEXT GATE THEN GO DOWN THE HILL AND TAKE THE
 NEXT LEASE ROAD AND TURN RIGHT FOR APPROX. 2.3 MILES.
 THE NEW ROAD STARTS HERE GOING WEST TO LOCATION.

Drill Holes

ELF
ABOVE
INDIAN
CONFIDE
WILL BE
BLM
JAN 03 2007
REC'D

