

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-21160

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

DULCE '36' STATE COM

8. Well No.

1

9. Pool Name or Wildcat

WILDCAT MORROW GAS

4. Well Location

Unit Letter F : 1330 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 36 Township 15-S Range 31-E NMPM CHAVES COUNTY

10. Date Spudded

6/26/00

11. Date T.D. Reached

8/10/00

12. Date Compl. (Ready to Prod.)

3/21/01

13. Elevations (DF & RKB, RT, GR, etc.)

4352'

14. Elev. Csghead

15. Total Depth

12,942'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Rotary Tools

Cable Tools

Drilled By

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,530-12,538 & 12,583-12,604 MORROW

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR/CCL, PLATFORM EXPRESS, FMI,

22. Was Well Cored

YES

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"		802'	14 3/4"	811 SACKS	
9 5/8"		4498'	11"	2200 SACKS	
5 1/2"		12,942'	7 7/8"	2350 SACKS	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	14423	12405

26. Perforation record (interval, size, and number)

12530-12538, 12583-12604

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

12530-12,604

FRAC W/709 BBLS YF340

28. PRODUCTION

Date First Production

11/4/00

Production Method (Flowing, gas lift, pumping - size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

4-03-01

Hours tested

24 HRS

Choke Size

32/64"

Prod'n For

Test Period

Oil - Bbl.

5

Gas - MCF

1,021

Water - Bbl.

7

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)
48

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake
J. Denise Leake

TITLE

Engineering Assistant

DATE

4/3/01

TYPE OR PRINT NAME

Telephone No.

397-0405

