

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-10 ⁴
Revised February 10, 199
Instructions on back
Submit to Appropriate District Office
5 Copie
AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		2 OGRID Number 022351
4 API Number 30-005-21160	5 Pool Name WILDCAT MORROW GAS	3 Reason for Filing Code NW
7 Property Code 25329	8 Property Name DULCE '36' STATE COM	6 Pool Code 97085
		9 Well No. 1

10 Surface Location									
UI or lot no F	Section 36	Township 15-S	Range 31-E	Lot.Idn	Feet From The 1330	North/South Line NORTH	Feet From The 1980	East/West Line WEST	County CHAVES

11 Bottom Hole Location									
UI or lot no F	Section 36	Township 15-S	Range 31-E	Lot.Idn	Feet From The 1465'	North/South Line NORTH	Feet From The 1908'	East/West Line WEST	County CHAVES
12 Lse Code S	13 Producing Method Code F	14 Gas Connection Date 1/4/01	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III Oil and Gas Transporters				
18 Transporter OGRID 022507	19 Transporter Name and Address EQUILON ENTERPRISES LLC	20 POD 2828192	21 O/G O	22 POD ULSTR Location and Description F-36-15S-31E CHAVES COUNTY
024650	DYNEGY MIDSTREAM SERVICES,L.P.	2828193	G	F-36-15S-31E CHAVES CO UNTY METER #146-1789

IV Produced Water	
23 POD 2828194	24 POD ULSTR Location and Description F-36-15S-31E, CHAVES COUNTY

V Well Completion Data				
25 Spud Date 6/26/00	26 Ready Date 3/21/01	27 Total Depth 12,942'	28 PBDT	29 Perforations 12530-12538,12583-12604
30 HOLE SIZE 14 3/4" 11" 7 7/8"	31 CASING & TUBING SIZE 11 3/4" 9 5/8" 5 1/2"	32 DEPTH SET 802' 4498' 12,942'	33 SACKS CEMENT 811 SACKS 2200 SACKS 2350 SACKS	

VI Well Test Data					
34 Date New Oil 11/4/00	35 Gas Delivery Date 1-04-01	36 Date of Test 4-03-01	37 Length of Test 24 HRS	38 Tubing Pressure	39 Casing Pressure
40 Choke Size 32/64"	41 Oil - Bbls. 5	42 Water - Bbls. 7	43 Gas - MCF 1,021	44 AOF	45 Test Method F

45 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 	Printed Name J. Denise Leake	Approved By: 	Title: Geologist
Title Engineering Assistant	Date 4/3/01	Approval Date: MAY 14 2001	
Telephone 397-0405			

47 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

