

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-21160
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DULCE '36' STATE COM
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT MORROW GAS

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	<p>Unit Letter <u>F</u> : <u>1330</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line</p> <p>Section <u>36</u> Township <u>15-S</u> Range <u>31-E</u> NMPM <u>CHAVES</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4352'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ COMPLETION DATA - FINAL REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-01: RIG UP SWAB. SWAB FLUID LEVEL IN TBG DN TO 6700'. MADE 5 RUNS. SWAB BACK 28 BBLs.
 3-29-01: TIH W/PRONG PULLING TOOL. PRESS TBG TO 1800 PSU W/N2. COULD NOT LATCH ON PRONG. SAND ON PRONG. TIH W/SAND BAILER. TAG SAND @ 12,444'. BAIL SAND TO 12,453'. BAILER STUCK. JAR ON BAILER 1 HR. DID NOT COME FREE. DROP WIRELINE CUTTING TOOL. CUT LINE. TIH W/WIRE LINE CUTTER FSHNG TOOL. PULL WL CUTTER TOOL. TIH W/OIL JARS, LATCH ON BAILER. JAR ON BAILER. WOULD NOT COME FREE. SHEAR OFF BAILER.
 3-30-01: NO ACTIVITY.
 3-31-01: TIH W/CHEMICAL CUTTER. CUT TBG @ 14,423'. PKR @ 12,405'. TBG PRESS AFTER CUT 1450'. RDWL UNIT. OPEN UP WELL ON 30/64 CHOKE. FLOW BACK N2. TBG BLEED DN TO 0 PSI. TIH W/SWAB. TAG FLUID @ 4500'. 1 RUN. WELL FLOWING. TBG PRESS-80#. FLOWING TO TEST TANK. RECVD 52 BLW. PUT WELL ON LINE @ 4:00 MST. FLOWING ON 28/64 CHOKE. TP-260. GAS FLOW RATE - 1.050 MCF.
 4-01-01: NO TEST.
 4-02-01: FLOW TEST- 24 HRS TEST. RECVD 7 BBLs CONDENSATE, 10 BLW, 1.023 MCF GAS. WELL FLOWING ON 32/64 CHOKE. TP-230. 47 PSI LINE PRESSURE. GAS FLOW RATE - 1.015 MCF. 1.250 ORFICE, 2" METER RUN.
 4-03-01: ON 24 HR FLOW TEST. RECVD 5 BBLs CONDENSATE, 7 BLW, 1.021 MCF GAS. WELL FLOWING ON 32/64" CHOKE. FLOW RATE- 1.021. LINE PRESSURE - 45. RIG DOWN KEY UNIT #341. RELEASE UNIT.

FINAL REPORT

MORROW PERFS: 12,530-12,538 & 12,583-12,604'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/3/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____

Orig. Signed by
Paul Kautz
 Geologist

DATE 4/4/2001

