

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-21160
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DULCE '36' STATE COM
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT MORROW GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1330</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>15-S</u> Range <u>31-E</u> NMPM <u>CHAVES</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4352'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION DATA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-29-00: SET PIPE RACKS. UNLOAD & TALLY 2 7/8" TABG. MAKE UP BIT, DC'S & TBG. TAG @ 8710'.
8-30-00: DRILL CMT FR 8710-8819'. TEST CSG TO 2500 PSI. DRILL DV TOOL @ 8819'. TEST CSG TO 2500 PSI. TIH & TAG CMT @ 12591. DRILL CMT TO 12632'.
8-31-00: DRILL CMT 12632-12680, 12726. DISPL HLE W/280 BBLS 2% KCL WTR. RD RU.
9-01-00: RUN GYRO TO PBTD @ 12726'. TIH W/2 7/8" TBG TO 12528'.
9-02-00: SPOT 100 GALS 10% ACETIC ACID FR 12537-12547.
9-07-00: NDBOP. INSTL FRAC VALVE. INSTL BOP. SET TEST PLUG IN TBG SPOOL. RUN GR/CCL FR 12726-11640. PERF MORROW FR 12530-12538.
9-08-00: SET PKR. LOAD BACKSIDE W/2% KCL WTR. OPEN ON TBG.
9-09-00: FLOW WELL ON 24/64 CHOKE.
9-10-00: ND FRAC VALVE & BOP. NUBOP. UNSEAT PKR @ 6300'. LD TBG. WELL START FLOWING.
9-11-00: KILL W/130 BBLS 4% KCL WTR. TIH W/2 7/8" TBG. PMP 5 BBLS 4% KCL WTR DN TBG.
9-12-00: PU 2 7/8" TBG. SET PKR @ 12,475'. TP @ 12,508' SN @ 12,472. TEST PKR TO 1000 PSI. NDBOP. NU TRÉE. FLOW TEST.
9-16-00: TIH W/BHP BOMB ON WL. SI WELL @ 14:00 9/15/00 FOR 5 DAY BTM HLE PRESS BUILD UP TEST.
9-21-00: RETRIEVED BHP BOMB. SHEARED OFF THE NO-GO TOOL - LEFT IN HLE. SI.
11-07-00/2/03/01: FLOWING. RU WL. SITP-650 ON 1ST RUN. PERF MORROW FR 12596-12604 W/2 1/8" ENTREJET GUN 2 JSPF PHSED 45 DEG. 2ND RUN GAMMA RAY TOOL NOT WORKING. COULD NOT REPAIR ON LOC. SITP AFTER 1ST RUN-900 PSI.
2-05-01: PERF MORROW 12583-12596 W/2 1/8" ENTERJET GUN W/POWERJET CHARGERS, 2 JSPF PHAS 45 DEG. NO INCR IN TBG PRESS.
2-06-01: FLOW TEST. 2-09-01: SI WELL FOR PRESSURE BUILD UP.
2-11-01: FTP-220 PSI. MAKING 283 MCFG ON 15/64" CHOKE. NO FLUID.
3-13-01: TBG PRESS-750. MIRU KEY UNIT #341. BLEED PRESS OFF TBG TO 150 PSI. RU PUMP TRUCK. PMP 60 BBLS MORROW WTR. KILL WELL. ND FLOW TREE. NUBOP. REL PKR. LD TBG. MI 3 1/2" TBG. PU WL ENTRY GUIDS, TBG SUB, PKR, ON/OFF TOOL.
3-16-01: PU TBG TO 12,405. PKR @ 12,405. LATCH ON PKR W/ON/OFF TOOL. NDBOP. NU FRAC TREE. PRESS TEST PKR TO 3000 PSI. RU SWAB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 3/27/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____

Orig. Signed by
Paul Kautz
Geologist

DATE _____

DeSoto/Nichols 12-93 ver 1.0

3-17-01: TAG FLUID @ 7000'. 5 SWAB RUNS. TBG DN TO 9600'. RECVD 27 BBLS MORROW WTR & PKR FLUID.
3-21-01: RU TREE SAVER. INSTL POP OFF VALVE ON CSG SET @ 3200 PSI. PRESS TBG CSG ANNULUS TO 2800 PSI. RU FLOW BACK EQPT. PRESS TEST LINES TO 12,300. WORK ON PUMP. RUN STEP RATE. FRAC MORROW PERFS 12,530-12,538, 12,583-12,604 W/134.7 BBLS YF340LP, 238 BBLS YF340 H 60Q, 63.3 BBLS YF340LP H 60Q, 89.4 BBLS YF340LP H 60Q, 96 BBLS YF340LP H 60Q, 89.8 BBLS YF340LP H 60Q. FLOWING BACK WELL @ 13:30 MST ON 12/64 CHOKE. TBG PRESS-4650. RECVD 342 BLW.
3-22-01: FLOW BACK WELL. RECVD 141 BLW.
3-23-01: RECVD 42 BLW.
3-24-01: FLOWING. RECVD 3 BLW. TBG PRESS-240. TIH W/BLANKING PLUG, SET @ 12,453'. LOAD TBG W/102 BBLS MORROW WTR. RD PMP TRUCK. ND FRAC TREE. NUBOP. REL ON/OFF TOOL.
3-25-01: INSTL PIPE RAMS IN BOP. MOVE OUT 3 1/2" TBG. MI 2 3/8" TBG & STRAP. PU ON/OFF TOOL W/PROF NIP, 2 3/8" TBG.
3-27-01: PU TBG, TBG SUB, TP, NO GO NIP @ 12,453, PKR @ 12,405. ON/OFF @ 12,404'. CIRC W/230 BBLS MORROW WTR & PKR FLUID. LATCH ON PKR W/ON/OFF TOOL. PRESS CSG TO 1500 PSI-OK. NDBOP. NU FLOW TREE. LAND TBG W/10 PTS COMPRESSION. PRESS CSG & FLOW TREE TO 1500 PSI. TEST OK.

*This is not a "final report" -
work is still being done -
and completion will be sent
in when available) -*