

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-10 ⁴
Revised February 10, 199
Instructions on back
Submit to Appropriate District Office
5 Copie
AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ API Number 30-005-21160	⁵ Pool Name ANDERSON RANCH WEST MORROW <i>Wildcat (Gas)</i>	³ Reason for Filing Code <i>Effective 11-'00 RT 250 BBLs</i>
⁷ Property Code 25329	⁸ Property Name DULCE '36' STATE COM	⁶ Pool Code 97085 ⁹ Well No. 1

¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
F	36	15-S	31-E		1330	NORTH	1980	WEST	CHAVES

¹¹ Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/4/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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^{III} Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	EQUILON ENTERPRISES LLC	<i>2828192</i>	O	F-36-15S-31E CHAVES COUNTY
024650	DYNEGY MIDSTREAM SERVICES, L.P.		G	F-36-15S-31E CHAVES CO UNTY METER #146-1789

^{IV} Produced Water

²³ POD	²⁴ POD ULSTR Location and Description F-36-15S-31E, CHAVES COUNTY
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^V Well Completion Data

²⁵ Spud Date 6/26/00	²⁶ Ready Date	²⁷ Total Depth 12,942'	²⁸ PBDT	²⁹ Perforations 12530-12538
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4"	11 3/4"	802'	811 SACKS	
11"	9 5/8"	4498'	2200 SACKS	
7 7/8"	5 1/2"	12,942'	2350 SACKS	

^{VI} Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Date of Test	³⁷ Length of Test	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls.	⁴² Water - Bbls.	⁴³ Gas - MCF	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*
Printed Name J. Denise Leake
Title Engineering Assistant
Date 3/7/01 Telephone 397-0405

OIL CONSERVATION DIVISION
Approved By: *Paul Martinez*
Title: *Geologist*
Approval Date:

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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