

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-21160
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DULCE '36' STATE COM
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT/MORROW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4342'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 3109, Midland Texas 79702

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 36 Township 15-S Range 31-E NMPM CHAVES COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐
OTHER: Change Well Location ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHANGE WELL LOCATION TO 1980' FNL & 1980' FWL, SECTION 36, T-15-S, R-31-E FROM 1330' FNL & 1980' FWL, SECTION 36, T-15-S, R-31-E.

CASING: HOLE SIZE	CASING SIZE	WEIGHT/FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	13 3/8"	48#	800'	250	SURFACE
12 1/4"	9 5/8"	40#	4500'	2200	SURFACE
8 1/2"	7"	23#	7100'	1360	SURFACE
5 7/8"	5"	15#	13200'	260	SURFACE

CEMENTING PROGRAM:

SURFACE CASING: 50 SACKS CLASS C w/2% GEL, 2% CC (14.2 PPG, 1.50 CF/S, 9.1 GW/S). F/B 200 SACKS CLASS C (14.8 PPG, 1.34 CF/S, 6.3 GW/S). CIRCULATE CEMENT TO SURFACE.

INTERMEDIATE CASING 1: 1500 SACKS 35/65 POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (12.8 PPG, 1.94 CF/S, 11.9 GW/S). F/B 700 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). CIRCULATE CEMENT TO SURFACE.

INTERMEDIATE CASING 2: 330 SACKS 50/50 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 630 SACKS 35/65 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 400 SACKS POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). TOP OF CEMENT @ 4000'.

PRODUCTION CASING: 260 SACKS CLASS H WITH GAS BLOCK (16.4 PPG, 1.09 CF/S, 5.31 GW/S). TOP OF CEMENT @ 10200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. Phil Ryan TITLE Commission Coordinator DATE 6/7/2000

TYPE OR PRINT NAME A. Phil Ryan Telephone No. 688-4606

(This space for State Use)

APPROVED BY _____ TITLE Commission Coordinator

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 26 2000
DeSoto/Nichols 10-94 ver 2.0

2021-10-14 11:17:28
Received
Hobbs
OCD