District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

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## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

URC New Mexico Corporation P. O. Box 1956 Cleburne, TX 76033  Proposity Name O24879  Cato (San Andres) Unit  Surface Location  UL or lot no. Socion Township Reage Lot lin Proposed Bottom Hole Location If Different From Surface  UL or lot no. Socion Township Reage Lot lin Proposed Bottom Hole Location If Different From Surface  UL or lot no. Socion Township Reage Lot lin Proposed Bottom Hole Location If Different From Surface  UL or lot no. Socion Township Reage Lot lin Proposed Bottom Hole Location If Different From Surface  UL or lot no. Socion Township Reage Lot lin Proposed Bottom Hole Location If Different From Surface  UL or lot no. Socion Township Reage Lot lin Proposed Doub Rocatry Proposed Pool 2  Through Proposed Doub Rocatry Proposed Doub Rocatry Proposed Doub Rocatry Proposed Doub Rocatry Proposed Casing and Cerement Program  Hole Size Casing Size Casing Size Casing weight/foot Senting Depth Sacks of Cereme Estimated TOC  11" 8 5/8" 24# 550' 220 Surface  7 7/8" 5 1/2" 15.50# 3700' 760 Siur face Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowoust prevention program, if any. Use additional sheets if necessary. Drill 11" hole to 550', run 8 5/8" surface casing and cement to surface with 760 sacks. Perforate and complete as oil well. Psee attachment for schematic diagram of BOP.  Photod same: Tobin D. Andrews Title:	APPL	ICATI(	ON FOR	PERMIT	TO DR	ILL, RE-E	ENTEF	R, DE	EPEN,	PLUG	BACK		D A ZONE	
Carry   Contractor   Contract	-			NTER, DEEPEN, PLUGBACK, OR ADD A ZO										
Cate   Camp   Cate			3,				<sup>3</sup> API Number							
Property Code O24879 Cate (San Andres) Unit 302  TSurface Location  U.L. or lot no. Section Township Range Lot lish Pentine the North-South line Fast from the East-West line County  Proposed Bottom Hole Location If Different From Surface  U.L. or lot no. Section Township Range Lot lish Pentine the North-South line Fast from the East-West line County  Proposed Bottom Hole Location If Different From Surface  U.L. or lot no. Section Township Range Lot lish Pentine the North-South line Fast from the East-West line County  Proposed Pool 1  Cate (San Andres) Unit  Proposed Pool 2  Cate (San Andres) Unit  "Worth Type Code "Well Type Code "Cable-Rossey" Los lish Pentine the Proposed Pool 2  "Worth Type Code "Well Type Code "Cable-Rossey" Los lish Pentine Type Code "Speal Date "Proposed Pool 2  "Worth Type Code "Proposed Pool 2  "Andrew Pentine Type Code "Cable-Rossey" Los lish Pentine Type Code "Popposed Pool 2  "Proposed Casing and Cernent Program "Committee United Drilling, Int 10/15/00  "Proposed Casing and Cernent Program  Hole Size Casing weight/foot Setting Depth Sacks of Cernent Estimated TOC 11" 8 5/8" 24# 550' 220 Surface 11" 8 5/8" 24# 550' 220 Surface 7 7/8" 5 1/2" 15.50# 3700' 760 Surface Popposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the Proposed Program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the Proposed Program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Page 1 Trill 17 7/8" hole out from under surface casing to total depth, run 5 1			30-005-31163											
Continue	<sup>3</sup> Property Code <sup>5</sup> Property N							iame 6 Well No.						
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Company   Proposed Pool   Cato (San Andres) Unit   Proposed Pool   Proposed Pool   Proposed Pool   Proposed Pool   Proposed Casing and Cement Program   Proposed Casing Size   Casing weight/floor   San Andres   United Drilling, Int   10/15/00	С	9	8 S	30 E		12	281	No	orth	135	8	West Char		
Company   Proposed Pool   Cato (San Andres) Unit   Proposed Pool   Proposed Pool   Proposed Pool   Proposed Pool   Proposed Casing and Cement Program   Proposed Casing Size   Casing weight/floor   San Andres   United Drilling, Int   10/15/00				Proposed F	Bottom :	Hole Locati	on If D	iffere	nt Fron	n Surfac	е			
"Work Type Code N O Rotary P 4,066 "Multiple N 9700' San Andres United Drilling, Inc 10/15/00  "Proposed Depth N 3700' San Andres United Drilling, Inc 10/15/00  "Proposed Casing and Cernent Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cernent Estimated TOC 11" 8 5/8" 24 550' 220 Surface 7 7/8" 5 1/2" 15.50 3700' 760 Surface  "Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Describe the blowout prevention program, if any. Use additional sheets if necessary.  Drill 11" hole to 550', run 8 5/8" surface casing and cement to surface with 220 sacks WOC 12 hours, test 8 5/8" surface casing to 1000# Drill 7 7/8" hole out from under surface casing to 1000# Drill 7 7/8" hole out from under surface casing to total depth, run 5 1/2" production casing and cement to surface with 760 sacks.  Perforate and complete as oil well.  Permit Expires 1 Year From Approval Date Unitess Drilling Underway  "I hereby certify that the information given above is true and complete to the best of my knowledge and belief Signature:  Title: Oil & Gas Operations Manager Approval Date:  Printed name: Tobin D. Andrews  Title: Conditions of Approval  Particle Oil & Conditions of Approval  Conditions of Approval  Expiration Date:	UL or lot no.	Section											County	
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my knowledge and belief.  Signature: Approved by:  Printed name: Tobin D. Andrews  Title:  Title: Oil & Gas Operations Manager  Approval Date: Expiration Date:  Phone: Conditions of Approval:	Describe the blo Drill WOC 12 Drill casing Perfor	ll" ho ll" ho hours 7 7/8" g and o	ntion program  ole to !  s, test hole of ement to d compl	n, if any. Use add 550', run 8 5/8" su but from u to surface lete as oi	itional shee 8 5/8' irface inder s with 1 well	ts if necessary.  'surface casing to surface control to the surface	casino 1000 asing	ngand O# to t	cemenotal o	nt to some	iurfac run 5 Year F	e with  1/2" p	220 sacks roduction	
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Date: Phone: Conditions of Approval:	Printed name: T	obin D	. Andre	ws			Title:							
9/27/00 (817) 6/1-2681	Title: Oil & Gas Operations Manager							ai Date:		222 <b>3</b>	Exp	iration Date:		
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- , - · , - · · · · · · · · · · · · · ·	9/27/00 (817) 641-3681					Attached								

District I PO Box 1900, Hobbs, NM 22241-1900 District II PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico
Energy, Minorals & Natural Resources Departm

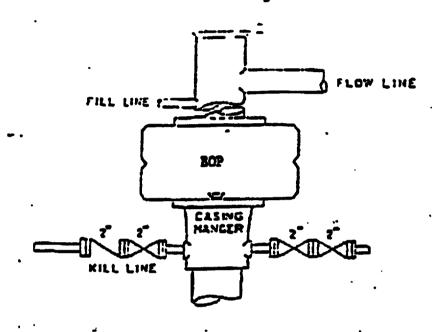
Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Certificate Number - (151041)

OIL CONSERVATION DIVISION PO Box 2088

Form C-102

1000 Rie Brasse Rd., Astec, NM District IV				Sa	_	Fee Lease - 3 Copies						
PO Boz 2008, Sas	sta Fe, NM	<b>27504-2003</b>							AME	NDED REPORT		
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annular bop stack 1000f

POP ARRAMGEMENT