		* -				
1625 M. Freed. Dr. Hobe, NM 87240       OIL CONSERVATION DIVISION         1815 Bain Stream, NM 87210       2040 South Pacheco         1000 Ris Dream, Rd., Aznec, NM 87210       2040 South Pacheco         1000 Ris Dream, Rd., Aznec, NM 87210       2040 South Pacheco         1000 Ris Dream, Rd., Aznec, NM 87210       2040 South Pacheco         1000 Ris Dream, Rd., Aznec, NM 87305       7. Lease Name or Unit Agreement Name:         1000 Nor Use THIS FORM FOR FOROPOSALS TO DELLOR TO DEBERT OR FUG BACK TO A       7. Lease Name or Unit Agreement Name:         1000 Nor Use THIS FORM FOR FOROPOSALS TO DELLOR TO DEBERT OR FUG BACK TO A       7. Lease Name or Unit Agreement Name:         1000 Nor Use THIS FORM FOR FOROPOSALS TO DELLOR TO DEBERT OR FUG BACK TO A       7. Lease Name or Unit Agreement Name:         1100 Well 201 Gas Well       Other       8. Well No.         1100 Well 201 Gas Operator       8. Well No.       328         1100 New Mexico Corporation       9. Pool name or Wildcat       240 (San Andres)         110 Elevation (Show Weber DR, RK, RT, GR, etc.)       County Chaves       10. Elevation (Show Weber DR, RK, RT, GR, etc.)         111 Check Approprinte Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK    PLUG AND BANDON          Commelted DR, RK, RT, GR, etc.)       Altersing Casing C         111. Check Approprina	Office Energy Minerals and Natural Resources			Form C-103 Revised March 25, 1999		
and First, Attesia, NM 87210       DIL CONSERVATION DIVISION       5. Indicate Type of Lease         District III       2040 South Pacheco       Santa Fe, NM 87505         SUNDEX, Aute, NM 87410       Santa Fe, NM 87505         SUNDEX, Notices AND REPORTS ON WELLS       6. State Oil & Gas Lease No.         CDD Not USE THIS FORM FOR PROMOSALS TO DELL OR TO DEEPEN OR FLUG BACK TO A       7. Lease Name or Unit Agreement Name:         DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       7. Lease Name or Unit Agreement Name:         CDD NOT USE THIS FORM FOR PROMOSALS TO DELL OR TO DEEPEN OR FLUG BACK TO A       0. Reservora.         DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       7. Lease Name or Unit Agreement Name:         Control Well:       Oil Well 152       Gas Well       Other         2. N. Caddo, P. O. Box 1956, Cleburne, Texas 76031       8. Well No.       328         3. Address of Operator       10. Elevation (Show whether DR. RKB, RT. GR. etc.)       4058 C.L.         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND BANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE       CASING TEST AND ES       COMMENCE DRILLING OP	1625 N. French Dr., Hobbs, NM 87240					
District III Down More Managers AL, Aztec, NM 87410       2040 South Pachecco Santa Fe, NM 87505       STATE FE       FEE       STATE FEE       FEE <td></td> <td colspan="2">OIL CONSERVATION DIVISION</td> <td colspan="2"></td>		OIL CONSERVATION DIVISION				
Description       Santa Fe, NM 87505       6. State Oil & Gas Lease No.         2000 Soul Precision, Sum Fe, NM 87505       6. State Oil & Gas Lease No.         (DO NOT USE THIS FORM FOR PROFINGALS TO DRELO RT DO BEBERN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROFOSALS.       7. Lease Name or Unit Agreement Name: Cato (San Andres) Unit         (DO NOT USE THIS FORM FOR PROFOSALS TO DRELO RT DO BEBERN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROFOSALS.       7. Lease Name or Unit Agreement Name: Cato (San Andres) Unit         1. Type of Well: Oil Well SCI       Gas Well Doher       8. Well No.         2. Name of Operator       9. Pool name or Wildcat       2. No. Cadoo, P. O. Box 1956, Cleburne, Texas 76031       Cato (San Andres)         4. Well Location       10. Elevation (Show Whether DR, RKR, RT, GR, etc.)       4058 G cl.       111         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE COF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUS AND REST AND COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         12. Describe proposed or completed operations. (Clearly state all perimete details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         11/1/4/001       Spud well. Drill 12 1/4" surface hole from 0' - 533'. Ran 12 joints of 8 5/8", 24% casing set at 533' and cemented to surface with 219 sacks Class C + 2% Cacl. </td <td></td> <td colspan="2">2040 South Pacheco</td> <td colspan="2"></td>		2040 South Pacheco				
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name:         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Unit Agreement Name:         Cato (San Andres) Unit       Cato (San Andres) Unit         PROPOSALS:       Gas Well       Other         01 Well 421       Gas Well       Other       8. Well No.         11 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOP       Scrion 9         10. Elevation (Now whether DR, RKR, RT, GR, etc.)       SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOP       ALTERING CASING         PULL OR ALTER CASING       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE       COMMENCE DRILLING OPNS.       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         OTHER:       OTHER:       OTHER:       OTHER:       OTHER:       III Check Appropriate Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.       III/14/00:       Splain 24 date and 33 and cemented to surface with 219 sacks Class C + 22 (Cal.). Wait, on cement 12 hours. Test casing to 8000# for 15 minutes. He	District IV	iet IV Santa Fe, NM 87505				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DIFFERENT ASEREVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.       Cato (San Andres) Unit         1. Type of Well: Oil Well 101 Gas Well Other       0       8. Well No.         2. Name of Operator UHC. New Mexico Corporation       8. Well No.       328         3. Address of Operator UHC New Mexico Corporation       9. Pool name or Wildcat       328         4. Well Location       9. Pool name or Wildcat       2. N. Caddo, P. O. Box 1956, Cleburne, Texas 76031       Cato (San Andres)         4. Well Location       10. Elevation (Show whether DR. RKB, RT, GR. etc.)       4038 C. L.       10.         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: REMEDIAL WORK    PLUG AND ABANDON    REMEDIAL WORK    PLUG AND BAANDON    COMMENCE DRILLING OPNS.    PLUG AND ABANDONMENT    AANDONMENT    AANDONMENT    ABANDONMENT JOB       COMMENCE DRILLING OPNS.    PLUG AND ABANDONMENT    ABANDONMENT JOB         0THER:       0THER:       0THER:       0         12. Describe proposed or completed operations. (Clearly stare all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or coompilation.       11/14/00: Spud well. Drill 12 1/4" surface hole from 0' - 533'. Ran 12 joints of 8 5/8", 24# casing set at 533' and cemented to surface with 219 sacks Class C + 22 Cacl. Wait on cement 12 hours. Tes		FO AND DEBORTO ON WE		7 Long Name a	n Lluit A gung ment Nlamas	
Oil Well 153       Gas WellOther         2. Name of Operator       328         3. Address of Operator       9. Pool name or Wildcat         2. N. Caddo, P. O. Box 1956, Cleburne, Texas 76031       Cato (San Andres)         4. Well Location       9. Pool name or Wildcat         Unit Letter_M       : 1298 feet from the South line and1306 feet from the West line         Section       9       Township 8S       Range 30E       NMPM County Chaves         10. Elevation (Show whether DR, RKR, RT, GR, etc.)       4058 G.L.       County Chaves         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK	(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)					
UHC New Mexico Corporation       328         3. Address of Operator       9. Pool name or Wildeat         2 N. Caddo, P. O. Box 1956, Cleburne, Texas 76031       Cato (San Andres)         4. Well Location       Unit Letter_M		] Other				
3. Address of Operator       9. Pool name or Wildcat         2 N. Caddo, P. O. Box 1956, Cleburne, Texas 76031       Cato (San Andres)         4. Well Location       Unit Letter_M				8. Well No.		
2 N. Caddo, P. 0. Box 1956, Cleburne, Texas 76031       Cato (San Andres)         4. Well Location       Unit Letter_M				0 Pool name or		
<ul> <li>4. Well Location Unit Letter_M_: 1298 feet from the South line and 1306 feet from the West line Section 9 Township 8S Range 30E NMPM CountyChaves 10. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 4058 G.L. 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ PULL OR ALTER CASING □ MULTIPLE □ CASING TEST AND COMPLETION □ OTHER: □ OTHER: □ OTHER: □ OTHER: □ 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULLE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 11/14/00: Spud well. Drill 12 1/4" surface hole from 0' - 533'. Ran 12 joints of 8 5/8", 24# casing set at 533' and cemented to surface with 219 sacks Class C + 2% Cacl. Wait on cement 12 hours. Test casing to 800# for 15 minutes. Held ok. 11/22/00: Ran 5 1/2", 15.50# production casing set at 3444' in 7 7/8" hole cemented with 319 sacks Class C + 6% Bentonite + 5% Nacl + 0.25 lbs/ sack Cello Flake. Estimated TOC at 1365'.</li></ul>						
Section       9       Township 8S       Range       30E       NMPM       County Chaves         10.       Elevation (Show whether DR, RKB, RT, GR, etc.) 4058 G.L.       4058 G.L.       4058 G.L.         11.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK       PLUG AND ABANDON       SUBSEQUENT REPORT OF: REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       SI         0THER:       OTHER:       OTHER:       Image: Completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.       Image: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         11/14/00:       Spud well.       Drill 12 1/4" surface hole from 0' - 533'. Ran 12 joints of 8 5/8", 24# casing set at 533' and cemented to surface with 219 sacks Class C + 2% Cacl. Wait on cement 12 hours. Test casing to 800# for 15 minutes. Held ok.         11/22/00:       Ran 5 1/2", 15.50# production casing set at 3444' in 7 7/8" hole cemented with 319 sacks Class C + 6% Be						
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4058 G.L.         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPLETION         CHER:       OTHER:         OTHER:       OTHER:         11/14/00:       Spud well.         Drill 12       1/4" surface hole from 0' - 533'.         Not 15 minutes.       Held ok.         11/22/00:       Ran 5 1/2", 15.50# production casing set at 3444' in 7 7/8" hole cemented with 319 sacks Class C + 6% Bentonite + 5% Nacl + 0.25 lbs/ sack Cello Flake and 442 Sacks Class C + 0.6% FL-62 + 0.2% CD-32 + 2% Nacl + 0.25 lbs/sack Cello Flake.					CountyChaves	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK    PLUG AND ABANDON            TEMPORARILY ABANDON            CHANGE PLANS         PULL OR ALTER CASING         MULTIPLE         COMPLETION         OTHER:         II//14/00:         Spud well.         Drill 12         1/4" surface hole from 0' - 533'.         Ran 12 joints of 8 5/8", 24# casing set at 533' and cemented to surface with 219 sacks Class C + 2% Cacl.         Wait on cement 12 hours.         Test casing to 800# for 15 minutes.         Held ok.         11/22/00:       Ran 5 1/2", 15.50# production casing set at 3444' in 7 7/8" hole cemented with 319 sacks Class C + 6% Bentonite + 5% Nacl + 0.25 lbs/ sack Cello Flake and 442 Sacks Class C + 0.6% FL-62 + 0.2% CD-32 + 2% Nacl + 0.25 lbs/sack Cello Flake.						
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       DITHER:         OTHER:       OTHER:       OTHER:       DITHER:         12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         11/14/00:       Spud well.       Drill 12 1/4" surface hole from 0' - 533'. Ran 12 joints of 8 5/8", 24# casing set at 533' and cemented to surface with 219 sacks Class C + 2% Cacl. Wait on cement 12 hours. Test casing to 800# for 15 minutes. Held ok.         11/22/00:       Ran 5 1/2", 15.50# production casing set at 3444' in 7 7/8" hole cemented with 319 sacks Class C + 6% Bentonite + 5% Nacl + 0.25 lbs/ sack Cello Flake and 442 Sacks Class C + 0.6% FL-62 + 0.2% CD-32 + 2% Nacl + 0.25 lbs/sack Cello Flake. Estimated TOC at 1365'.						
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       MULTIPLE COMPLETION       CASING TEST AND CEMENT JOB       Image: Complete completions.       OTHER:       Image: Complete complete complete complete completions.       OTHER:       Image: Complete complete complete complete complete completions.       Image: Complete complete complete complete completions.       Image: Complete complete complete complete complete completions.       Image: Complete complet						
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COMPLETION       CEMENT JOB         OTHER:       OTHER:       OTHER:         12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.         11/14/00:       Spud well. Drill 12 1/4" surface hole from 0' - 533'. Ran 12 joints of 8 5/8", 24# casing set at 533' and cemented to surface with 219 sacks Class C +2% Cacl. Wait on cement 12 hours. Test casing to 800# for 15 minutes. Held ok.         11/22/00:       Ran 5 1/2", 15.50# production casing set at 3444' in 7 7/8" hole cemented with 319 sacks Class C + 6% Bentonite + 5% Nacl + 0.25 lbs/ sack Cello Flake and 442 Sacks Class C + 0.6% FL-62 + 0.2% CD-32 + 2% Nacl + 0.25 lbs/sack Cello Flake. Estimated TOC at 1365'.				ILLING OPNS. 🗌		
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<ul> <li>of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.</li> <li>11/14/00: Spud well. Drill 12 1/4" surface hole from 0' - 533'. Ran 12 joints of 8 5/8", 24# casing set at 533' and cemented to surface with 219 sacks Class C +2% Cacl. Wait on cement 12 hours. Test casing to 800# for 15 minutes. Held ok.</li> <li>11/22/00: Ran 5 1/2", 15.50# production casing set at 3444' in 7 7/8" hole cemented with 319 sacks Class C + 6% Bentonite + 5% Nacl + 0.25 lbs/ sack Cello Flake and 442 Sacks Class C + 0.6% FL-62 + 0.2% CD-32 + 2% Nacl + 0.25 lbs/sack Cello Flake. Estimated TOC at 1365'.</li> </ul>					0	
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	cemented with 319 sacks Class C + 6% Bentonite + 5% Nacl + 0.25 lbs/ sack Cello Flake and 442 Sacks Class C + 0.6% FL-62 + 0.2% CD-32 +					
			ι,			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I hereby certify that the information al	pove is true and complete to the	e best of my knowled	ge and belief.		
SIGNATURE Tolin D. A TITLEOIL & Gas Operations Mgr. DATE 12/1/00				-	DATE12/1/00	
Type or print name Tobin D. Andrews Telephone No. 817-477-53	Type or print name Tobin D.	Andrews		Telep	hone No. 817-477-5324	
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APPPROVED BY	APPPROVED BY		- VN9	······	_DATE 0 7 2001	

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