

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-005-21165
5. Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Cato San Andres Unit	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		8. Well No. 330	
2. Name of Operator UHC New Mexico Corporation		9. Pool name or Wildcat Cato (San Andres)	
3. Address of Operator P.O. Box 1956 Cleburne, Texas 76033			
4. Well Location Unit Letter <u>I</u> : <u>1340</u> Feet From The <u>South</u> Line and <u>1308</u> Feet From The <u>East</u> Line Section <u>09</u> Township <u>8S</u> Range <u>30E</u> NMPM Chaves County			
10. Date Spudded 12/12/00	11. Date T.D. Reached 12/18/00	12. Date Compl. (Ready to Prod.) 03/14/01	13. Elevations (DF& RKB, RT, GR, etc.) 4074 G.L.
14. Elev. Casinghead			
15. Total Depth 3560'	16. Plug Back T.D. 3520'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3305'-3356' San Andres			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Density-Neutron-GR-Laterolog-MicroCFL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	515'	12 1/4"	254 sacks-circ.	
5 1/2"	17#	3560'	7 7/8"	653 sacks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3386'
26. Perforation record (interval, size, and number) 3305'-3356' 2 spf 102 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3305'-3356' AMOUNT AND KIND MATERIAL USED 6000 GAL 15% gelled		

28. PRODUCTION

Date First Production 03/14/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"X1 1/2"X 12'			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/14/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 40	Water - Bbl 74	Gas - Oil Ratio 909/1
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl Same	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 22.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments C-104, Inclination Report	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature <u>Toby D. Andrews</u>	Printed Name Toby D. Andrews Title Operations Manager Date 12/3/01

JC

KZ

