Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-005-21166	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410		STATE G FEE G	
District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cato (San Andres) Unit
PROPOSALS.)			
1. Type of Well: Oil Well  Gas Well  Other			
2. Name of Operator			8. Well No.
UHC New Mexico Corporation			334
3. Address of Operator	1056 01 1	7.000	9. Pool name or Wildcat
4. Well Location	ox 1956, Cleburne, TX	76033	Cato (San Andres)
4. Well Eccation			
Unit Letter J: 1338 feet from the South line and 1362 feet from the East line			
Section 10	<b></b>	30E	Sharpa Chayas
Section 10	Township 8S R  10. Elevation (Show whether D	ange 30E	NMPM County Chaves
	4088 G.L.	R, RKB, R1, GR, etc.	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	<del>-</del>
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ABANDONMENT D
	COMPLETION	CEMENT JOB	- E
OTHER:	П	OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
12/04/00: Spud Well. Drill 12 1/4" surface hole from 0"-535'. Ran 12 joints of			
8 5/8", 24# casing set at 527' and cemented to surface with 237 sacks Class C +2%			
Cacl. Wait on cement 12 hours. Test casing to 800# for 15 minutes. Held ok.			
10/10/00 B 5 1/0H 15 50# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
12/10/00: Ran 5 1/2", 15.50# production casing set at 3600' in 7 7/8" hole cemented with 273 sacks Class C + 6% Bentonite + 5% Nac1 + 0.25 lbs/sack Cello Flake and			
376 sacks Class C + 0.6% FL-62 + 0.2% CD-32 + 2% Nacl + 0.25 lbs/sack Cello Flake.			
Calculated TOC is 1165'.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TOLE D. A	TITLE_C	perations Mar	DATE 01/31/01
Type or print name Tobin D.	Andrews		Telephone No. 8 17-477-5324
(This space for State use)			
•	OPIGRAL CI	not but eryisu	DATE FEB 2 0 2000
APPPROVED BY	TITE!	Not suctaviso	DATE_ & LULL
Conditions of approval, if any: did comt circ. to suf. esq			
CA	was come called		· Cag,

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