Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
District II	OIL CONCEDUATION DIVISION		30-005-21168
1501 W. Grand Ave., Artesia, NM 88210 District III	Jiali Ave., Alesia, INV 60210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Banta 1 C, 14141 67	1303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)		UG BACK TO A	7. Lease Name or Unit Agreement Name:
1. Type of Well: Oil Well Gas Well Other Dry P&A's			Raven
2. Name of Operator			8. Well No.
Chesapeake Operating, Inc.			1-33
3. Address of Operator P. O. Box 18496			9. Pool name or Wildcat
Oklahoma City, OK 73154-0496 4. Well Location			Wildcat Devonian/Wildcat Morrow
4. Wen Location			
Unit Letter 0: 660 feet from the South line and 2023 feet from the East line			
Section 33	Township 15S Ra	ange 31E	NMPM Chavez County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 4402'			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING plugging Liability under bond is	gMARETHAN	CASING TEST AN CEMENT JOB	
OTHER: surface restoration is co	ompleted.	OTHER:	
		. 1	e pertinent dates including estimated date of
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
01/11/02 Circ bottoms up, circ out gas, set cmt plug 13700-13572', pump 5 BW spacer ahead,			
mix 43 sx Cl. H Neat @ 2% R-3, 9 bbls slurry, LD 70 jts DP to 11,500', set cmt plug			
from 11500'-11398', pump 5 BW spacer ahead, mix 42 sx Cl. H Neat + 2% R-3, 9 bbls slurry,			
LD 83 jts DP to 8800', set cmt plug from 8880'-8767', pump 5 bb1 spacer ahead, mix 52 sx			
Cl. H Neat, 11 bbls slurry, LD 66 jts DP to 6820', set cmt plug from 6820'-6758', pump 5 bbl spacer, mix 42 sx Cl. H Neat, 9 bbl slurry, LD 91 jts DP to 3964', set cmt plug			
3969'-3812', pump 5 BW spacer, mix 66 sx Cl. H Neat + 2% calcium/chloride, 14 bbl/slurry,			
this plug has to be tagged, wait on cmt plug to harden, TOOH 6 stds to 34 TH,			
tag cmt plug @ 3859', break kelly & subs, RU LD unit, LD 82 jts bP to 1810', bet cmt			
plug from 1410'-1298', pump 5 BW, mix 35 sx Cl. H Neat, 7 bbls sturry, LD 30 jts DP to			
452', set cmt plug 465'-272', pump 10 BW, mix 52 sx C1. H Neat + 2% calcium chloride, 12			
bbl slurry, this plug has to be tagged. 01/12/02 Wait on cmt plug to harden, TOOH to surface, TIH, tag plug (317, LD 11, 19, DP,			
or top surface plug	g to harden, TOUH to su	iriace, lin, ta E2% Cal - Chl	RD - Rise TURBUSHE Tric ric
I hereby certify that the information above is true and complete to the best of my knowledge and belief. d12:00 P.M. 01/12/02			
SIGNATURE Butan J	BeleTITLE_	Regulatory Ana	DATE 04/15/02
Type or print name Barbara J	. Bale		Telephone No. (405) 848-8000
(This space for State use)	1 , 10 1		'JAN 1 4 2003
APPPROVED BY	uzW.W. Dante		DATE
Conditions of approval, if any: GAR	Y MYMINK		
T OC F	HELD REPRESENTATIVE II/STAFF	F MANAGER	<i>, \mathcal{O}</i> .

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