

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-005-21168

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER New Drilling

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Okla. City, OK 73154-0496

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 2023 Feet From The East Line
Section 33 Township 15S Range 31E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 4402'

7. Lease Name or Unit Agreement Name

RAVEN 33

8. Well No.
1-22

9. Pool name or Wildcat
Wildcat Devonian/Wildcat Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, 13-3/8" Csg., 8-5/8" Csg. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/20/01 - Spud well @ 5:00 a.m. w/Timbersharp Drlg Rig #24

RU Csg crew, run 9 jts 13-3/8" 48# STC Csg, RU cmt head, circ, pump 10 BW spacer, cmt w/450 sx + additives, drop plug, displace w/57 BW, bump plug w/500#, bled off pressure, check floats, OK, had 30 bbls cmt returns, WOC21 hrs. Cut csg, weld on braden head, test to 500#, NU BOP's

11/21/01 Finish NU BOPs, test blind rams, inside choke valve, kill line valves, choke manifold & csg to 1500#, OK, TIH w/BHA #2 to 300', test pipe rams & hydril to 1500#, OK, finish TIH to 350', tag cmt, drill cmt, float collar @350 & cmt in shoe jt @402'.

11/26/01 RU csg crew, run 89 jts 8-5/8" 32# J-55 STC csg, RU cmt head, wash 3908-3914', circ test lines to 4000#, pump 20 BW spacer, cmt w/1060 sx 35:65 POZ Cl. C + additives, 12.5 PPG, 2.04 yield, cont. w/250 sx Cl. C, 14.8 PPG, 1.33 yield, displace cmt w/233 bbls, bump plug w/1500#, bled off pressure, check float, OK, RD cmt head

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 11/29/01

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: