District [
PO Box 1980, Hobbs, NM \$8241-1980
District II
PO Drawer DD, Artesia, NM \$8211-0719
District III
1000 Rig Brazos Rd., Aziec, NM \$7410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

ubmit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District (V				الله	a re, inivi o	/304-2088				Fee	Lease - 5 Copie		
O Box 2088, Sau											DED REPORT		
APPLICA	MOIT	FOR PE	RMIT	TO DRI	LL, RE-EN	TER, DEE	PEN,	PLUGB	ACK,	OR A	DD A ZONI		
			•	Operator No	ume and Address.						GRID Number		
Chesap	eake 0	peratin	g, Inc.		Permi	mit Com				14717 9			
P. O.			215/ 0/	0.6	. Da	ermit Expires 1 Year From Approva Date Unless Drilling Underway					API Number		
	ma CIT	y, OK /	3154-04	96			Drilling	Underv	way	30 - 0 ₄	5-21168		
277		RAVEN	33	, b	Property Name					• Well No.			
					⁷ Surface	Location					<u> </u>		
UL or lot so.	Section	Township	Range	Lot Ida	Foot from the	North/South	ne Fe	et from the	East/We	et Hoe	County		
0	33	15 S	31E		660	South		2023	East		Chaves _		
	, - · - · - ·	* P	roposed	Bottom	Hole Locat	ion If Diffe	erent F	rom Sur	face				
UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South 6		et from the	East/We	et line	Совяку		
	1		end Pool 1	<u> </u>			•	/ " Propo	egi Pool 2	160			
Wildcat	Devo	onian				Wildcat Morrow AN			ANDE	Pool: 160 acres C WERSON RANCH PET			
							/		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1 - CHIE		
	ype Code		" Well Typ	Code	13 Cable	Cabler Rotary		14 Lesse Type Code		" Ground Level Elevation			
N O/G				F		S			GR: 4402'				
" Mu		17 Proposed Depth		" Formation		" Contractor			¹⁴ Sped Date				
No			13,700'		Devonian		Patterson #48		06/01/01				
			21	Propos	ed Casing a	nd Cement	Progr	am			·		
17-1/2		Casing Size			Casing weight foot		pth	Sacks of Cement		Estimated TOC			
17-1/2 12 - 1/4		13-3/8 9-5/8"		48#		410'					Surface		
7-5/8"				36#		4,000'		1.400		Surface			
7-3/8		5-1/2"		17#		13,700'		500 1st st					
DV tool will		be set 100' abo		ore Abo	cve Abo Formation			600 2nd st		tg			
					PEN or PLUG BA								
Chesape Patters	ake Op- on #48	erating as the	propos drilli	ses to d	dilead bets if a rill to 13 ractor.	,700' TD	in the	e Devonia	an for	matio			
attach	ed are (C-102s f	or the D	evonian	and the Mor	row. Shou	ld both	pools b	e produ	ctive	and		
should	l Chesa	peake de	ecide to	produce comming	them concur	rently, it w	ill req	uest furth	ner appi	rovals	for		
I bereby ceruly													
my knowledge		1	2 1		OIL CONSERVATION DIVISION								
moted name:	art	· · · · ·	- 1 Jali	,		Approved by: ORIGINAL SIGNED BY CHAIS WILLIAMS Title: ORIGINAL SIGNED BY CHAIS WILLIAMS							
Barbara J. Bale						(January)							
Regulatory Analyst					^^	Provid Date:	2 1 7f		Expiration (Desc			
	13/01			848-80	00	marione di Rijipro Sechol □	Wed : " out	≁ কৰে জ্					

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Wer ocations will refer to the New Mexico Principal Meridian.

		a differentiation and to be in feet/inches. Wen ocation							
IF THIS	IS AN DED REPO	AMENDED REPORT CHECK THE BOX LABLED PRT AT THE TOP OF THIS DOCUMENT.							
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.								
2	Operato	r's name and address							
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.								
4	Property code. If this is a new property the OCD will assign the number and fill it in.								
5	Property name that used to be called 'well name'								
6	The number of this well on the property.								
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Latter.								
8	The prop	osed bottom hole location of this well at TD							
9 and 10	The pro	posed pool(s) to which this well is beeing drilled.							
11	Work typ	e code from the following table:							
	N	New well							
	ξ	Re-entry							
	0	Drill deeper							
	P	Plugback							
	A	Add a zone							
12		r code from the following table:							
	0	Single oil completion							
	G	Single gas completion							
	M	Mutiple completion							
	1	Injection well							
	S	SWD well							
	W	Water supply well							
	C	Carbon dioxide well							
13	Cable or	rotary drilling code							
	C	Propose to cable tool drill							
	P.	Propose to rotary drill							
14	Lease typ	e code from the following table: Federal							
	S	State							
	þ	Privata							
	N								
	1	Navejo Jicarilla							
	u								
	ı	Ute							
	•	Other Indian tribe							
15	Ground le	vei elevation above sea level							
16	Intend to	mutiple camplete? Yes or Na							
17	Proposed	total depth of this well							

- Geologic formation at TD
- Name of the intended drilling company if known. 19
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches. 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of cement
- Brief description of the proposed drilling program and SOP 22 program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.