Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. On Cons. Divis	GERM APPROVED
LOGE NI Eronoh Dr	Expires: March 31, 1993
1625 N. French 5. Lease	Designation and Serial No.
1625 N. French Dr. Hobbs, NM 88240	NM - 94087

SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas		8. Well Name and No.
Well Well Other Name of Operator		Oasis 15 Federal #1
Nadel and Gussman Permian, L.L.C.	OGRID # 155615	9. API Well No. 30 - 005 - 21170
Address and Telephone No.	701 (015)682 4420	10. Field and Pool, or Exploratory Area
601 N. Marienfeld, Suite 508, Midland, TX 79 Location of Well (Footage, Sec., T., R., M., or Survey De		Wildcat Miss.
1330' FSL and 1980' FWL, unit letter K	on paoriy	11. County or Parish, State
Section 15, T-10-S, R-30E		Chaves Co., NM
CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE C	OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
CANCOVI CO 10 Observation of Manager	Other set casing	Dispose Water
I labeled a series of the seri	Outer Cot Gaoing	•
Liability under bond is retained until Bescribe Proposed or Completed Operations (Clearly s directionally drilled, give subsurface locations and measurements)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I estimated date of starting any proposed work. If well is
i. Describe Proposed or Completed Operations (Clearly soldirectionally drilled, give subsurface locations and meast 09/16/01 TD 7-7/8" hole at 9:30 PM. Circulated RU Halliburton wireline and went in 09/18/01 TIH with pipe and washed and real RU Halliburton and RIH with logging with open-ended drill pipe and circulated RU Reeves and RIH with slim-hole combo. RDMO Reeves Wireline. TIH w/ open ended DP and wait on RU BJ and Weatherford LD mach was a second real strength of the second real strength of th	ate all pertinet details, and give pertinent dates, including ured and true vertical depths for all markders and zones ared hole and chained out. In hole at 7:00 PM. Tagged up on ledge at 661 med 50' to the bottom. Circulated and condition tools. Tagged up hard at 7030'. RD HLS. It is tools. Tagged up hard at 7030'. RD HLS. It is tools. Logged from 9740' to 7470' with GR/In orders and contractors. Notified BLM in Rosine. Set the following plugs: LD 62 jts DP, LD 67 jts DP, LD 70 jts DP, LD 70 jts DP. (plug across intermediate of LD DP, (plug across surface casing show surface plug. RD Services. Jetted pits, ND wellhead and religions.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g estimated date of starting any proposed work. If well is pertinent to this work.)* 12' in the Abo. RD and TIH with DP. Oned mud. Cut drilling line, LD bit and TIH das leaving end of pipe at 7470'. DLL/ neutron/ density/ acoustic swell to get plugging pipe per per per per per per per per per p
directionally drilled, give subsurface locations (Clearly s directionally drilled, give subsurface locations and meast 09/16/01 TD 7-7/8" hole at 9:30 PM. Circula 09/17/01 RU Halliburton wireline and went it 09/18/01 TIH with pipe and washed and real RU Halliburton and RIH with logging with open-ended drill pipe and circular RU Reeves and RIH with slim-hole combo. RDMO Reeves Wireline. 11	ate all pertinet details, and give pertinent dates, including ured and true vertical depths for all markders and zones are hole and chained out. In hole at 7:00 PM. Tagged up on ledge at 661 med 50' to the bottom. Circulated and condition to the color. Tagged up hard at 7030'. RD HLS. It is tools. Tagged up hard at 7030'. RD HLS. It is tools. Logged from 9740' to 7470' with GR/on orders and contractors. Notified BLM in Rosine. Set the following plugs: LD 62 jts DP, LD 67 jts DP, LD 95 jts DP, LD 70 jts DP. (plug across intermediate of the color. DP, (plug across surface casing show surface plug. RD Services. Jetted pits, ND wellhead and relay hole marker. Patterson moving out drilling in the color.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g estimated date of starting any proposed work. If well is pertinent to this work.)* 12' in the Abo. RD and TIH with DP. oned mud. Cut drilling line, LD bit and TIH ads leaving end of pipe at 7470'. DLL/ neutron/ density/ acoustic swell to get plugging properties. COF OCT 11 (COF CARY GOURLEY) Leased rig at 2:00 PM Texas Line Givernorm.
8. Describe Proposed or Completed Operations (Clearly s directionally drilled, give subsurface locations and meast 09/16/01 TD 7-7/8" hole at 9:30 PM. Circula 09/17/01 RU Halliburton wireline and went in 209/18/01 TIH with pipe and washed and real 09/20/01 RU Halliburton and RIH with logging with open-ended drill pipe and circulated with open-ended DP and wait on RU Reeves and RIH with slim-hole combo. RDMO Reeves Wireline. 17 TIH w/ open ended DP and wait on RU BJ and Weatherford LD mach 135 sx 9500' to 9400' 142 35 sx 7500' to 7400' 143 35 sx 2565' to 2465' 159/22/01 Day 45. Set the following plugs: 15 30 sx 350' to 250' 16 15 sx 50' to 0' 17 RD Weatherford LD machine and 19/23/01 Cut off wellhead and welded on decisioned	ate all pertinet details, and give pertinent dates, including ured and true vertical depths for all markders and zones ared hole and chained out. In hole at 7:00 PM. Tagged up on ledge at 661 med 50' to the bottom. Circulated and condition tools. Tagged up hard at 7030'. RD HLS. It is tools. Tagged up hard at 7030'. RD HLS. It is tools. Logged from 9740' to 7470' with GR/In orders and contractors. Notified BLM in Rosine. Set the following plugs: LD 62 jts DP, LD 67 jts DP, LD 70 jts DP, LD 70 jts DP. (plug across intermediate of LD DP, (plug across surface casing show surface plug. RD Services. Jetted pits, ND wellhead and religions.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g estimated date of starting any proposed work. If well is pertinent to this work.)* 12' in the Abo. RD and TIH with DP. oned mud. Cut drilling line, LD bit and TIH ads leaving end of pipe at 7470'. DLL/ neutron/ density/ acoustic swell to get plugging properties. COR OCT 11 Cassing shoe) PETROLEUM IN COR OCT 11 PETROLEUM IN COR OCT 11 Reased rig at 2:00 PM Texas Times of multiple completion on Well Complete Corn.
8. Describe Proposed or Completed Operations (Clearly s directionally drilled, give subsurface locations and meast 09/16/01 TD 7-7/8" hole at 9:30 PM. Circula 09/17/01 RU Halliburton wireline and went in 09/18/01 TIH with pipe and washed and real RU Halliburton and RIH with logging with open-ended drill pipe and crown of RU Reeves and RIH with slim-hole combo. RDMO Reeves Wireline. TIH w/ open ended DP and wait on RU BJ and Weatherford LD mach with 35 sx 9500' to 9400' #2 35 sx 7500' to 7400' #3 35 sx 5500' to 5400' #4 35 sx 2565' to 2465' 109/22/01 Day 45. Set the following plugs: #5 30 sx 350' to 250' #6 15 sx 50' to 0' RD Weatherford LD machine and 109/23/01 Cut off wellhead and welded on discovered the results of	ate all pertinet details, and give pertinent dates, including ured and true vertical depths for all markders and zones are hole and chained out. In hole at 7:00 PM. Tagged up on ledge at 661 med 50' to the bottom. Circulated and condition to the color. Tagged up hard at 7030'. RD HLS. It is tools. Tagged up hard at 7030'. RD HLS. It is tools. Logged from 9740' to 7470' with GR/on orders and contractors. Notified BLM in Rosine. Set the following plugs: LD 62 jts DP, LD 67 jts DP, LD 95 jts DP, LD 70 jts DP. (plug across intermediate of the color. DP, (plug across surface casing show surface plug. RD Services. Jetted pits, ND wellhead and relay hole marker. Patterson moving out drilling in the color.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g estimated date of starting any proposed work. If well is pertinent to this work.)* 12' in the Abo. RD and TIH with DP. oned mud. Cut drilling line, LD bit and TIH ads leaving end of pipe at 7470'. DLL/ neutron/ density/ acoustic swell to get plugging properties. COR OCT 11 2 PETROLEUM TEXAS. PETROLEUM TEXAS.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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