

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

N.M. Oil Cons. Division
1626 French Dr.
Hobbs, NM 88240
FORM APPROVED
004-0137
Expires: February 28, 1995
DESIGNATION AND SERIAL NO.
NM - 94087

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Nadel and Gussman Permian LLC						OGRID # 155615	
3. ADDRESS AND TELEPHONE NO. 601 N Marienfeld, Suite 508, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330' FSL & 1980' FWL, Unit Letter K At top prod. interval reported below At total depth						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.						DATE ISSUED 07/09/01	
12. COUNTY OR PARISH Chaves						13. STATE NM	
15. DATE SPUDDED 08/09/01		16. DATE T.D. REACHED 09/16/01		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 4104' GL, 4121' KB	
19. ELEV. CASINGHEAD 4104' GL		20. TOTAL DEPTH, MD & TVD 9750'		21. PLUG, BACK T.D., MD & TVD 9750'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 100%		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/ML, SDL/CNL, BHC, GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" J-55		48#		306'		17 1/2"	
8 5/8" J-55		24#		2515'		11"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. *							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)				WELL STATUS (Producing or shut-in) Dry Hobbs producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS deviation survey, well bore schematic							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE R McNaughton, Operations Engineer				DATE 10-1-01	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka	9448'		sand, limestone, shale

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	4150'				
Tubb	5712'				
Abo Shale	6640'				
Wolfcamp XX	7708'				
Cisco	7965'				
Canyon	8488'				
Atoka Lime	9040'				
Atoka Clastics	9448'				
Mississippi	9640'				