Form 3160-4 (July 1992)

## UNITO STATES SUBM DEPARTMEN OF THE INTERIOR BUREAU O: LAND MANAGEMENT

RIOR

N. Mee Collins. Division 104-0137
Expires: February 28, 1995

1626. . . Franche Designation and Serial No.

	. TUBING PRESS. CASING PRESSURE		CALCULATED	OIL—BBL.	,	GAS—MCF.		WAILR	VATERBBL		OIL GRAVITY-API (CORR.)	
T				TEST PERIOR	)						GAS-OIL RATIO	
						<del>-</del> -J		u or		shut-in)	producing	
	ON .	L	FEIRO	EUM ENGI	DUCTION	and 6	f gramma's	<del></del>	144	II QTATI	S (Producina ~ \)-	
			GA	RY GOHELE	¥							
		ļ	L									
				M. 11				-				
					DEPT		HINTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
TION REC	ORD (Inter	rval, size and	d number)	HED FOR	REGION R	D AC	OH2 , CIK	T, FRAC1	TURE, CEMI	ENT SQUE	EZE, ETC.	
			ACCER	Trr								
SIZE TO		BO	TTOM (MD)	SACKS CEMENT	* SCREE	N (MD)	SIZE		DEPTH SET	r (MD)	PACKER SET (M	
		LIN	ER RECORD				30.		TUBING RECORD			
5/8" J-55 24#					11"						witnessed	
SING SIZE/GRADE WEIGHT, LB./FT.  13 3/8" J-55 48#					17 1/2"				CINENTINO RECORD		witnessed	
CDADE	WEIGH	T I R FT						MENT CE	MENTING S	ECORD	AMOUNT PULLED	
										27. V	NO NO	
								· · · · · · · · · · · · · · · · · · ·			No	
	/AL(S), OF			TTOM, NAME (MI	AND TVD)*		-		10		5. WAS DIRECTIONAL SURVEY MADE	
-	TVD 21			VD 22. IF MUL HOW I		<b>L.</b> ,		LLED BY			CABLE TOOLS	
09/16/01							-					
. DATE SPUDDED 16. DA		DATE T.D. REACHED		COMPL. (Ready	to prod.)			OF, RKB, R			19. ELEV. CASINGHEAD	
no seems grakers				111 1 1111 1111					12. COUNTY OR PARISH		ISH 13. STATE NM	
At total depth									Sec 15, T 10 S, R 30 E			
			tter K								R BLOCK AND SURVE	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface										Wildcat Miss.		
601 N Marienfeld, Suite 508, Midland, Texas 79701										10. FIELD AND POOL, OR WILDCAT		
ADDRESS AND TELEPHONE NO.										9. API WELL NO. 30 - 005 - 21170		
Name OF OPERATOR  OGRID # 155615									Oasis 15 Federal #1			
	OVER	DEEP-	PLUG BACK	DIFF. RESVR.	Other _				8. FARM OR LEASE NAME, WELL NO.			
					Other				7. UNIT AGREEMENT NAME			
	PERATOR d GUSSIT ND TELEP arienfeld DF WELL (  ESL & 1 . interval r oth  PTH, MD 8 750' NG INTERV  CTRIC AN SDL/CN  /GRADE J-55 J-55	OMPLETION:  WORK OVER  PERATOR  GUSSMAN PERM OF WELL (Report local FSL & 1980' FW.  interval reported below  oth  DDED 16. DATE: 09/16// PTH, MD & TVD 2: 750'  NG INTERVAL(S), OF  CTRIC AND OTHER L SDL/CNL, BHC,  //GRADE WEIGH J-55 J-55  TOP (MD)	OMPLETION:  WORK DEEP- OVER DEEP- OVER DEEP- PERATOR  GUSSMAN PERMIAN LLC  NO TELEPHONE NO.  Intenfeld, Suite 508, Midlan OF WELL (Report location clearly)  FSL & 1980' FWL, Unit Le . interval reported below  with  DDED 16. DATE T.D. REACHI 09/16/01  PTH, MD & TVD 21. PLUG, BA 750'  NG INTERVAL(S), OF THIS COMPI  CTRIC AND OTHER LOGS RUN SDL/CNL, BHC, GR  //GRADE WEIGHT, LBJFT.  J-55 48# J-55 24#  LIN  TOP (MD) BO  ATION RECORD (Interval, size and	OMPLETION:    WORK   DEEP-   PLUG     OVER   EN   DEEP-   BACK     OVER   DEEP-   BACK     PERATOR     Gussman Permian LLC     ND TELEPHONE NO.     Irienfeld, Suite 508, Midland, Texas 79     OF WELL (Report location clearly and in accordance     FSL & 1980' FWL, Unit Letter K     Interval reported below     Interval reported below     O9/16/01     PTH, MD & TVD   21. PLUG, BACK T.D., MD & TO     TO9/16/01   9750'     NG INTERVAL(S), OF THIS COMPLETION-TOP, BOOK     CTRIC AND OTHER LOGS RUN     SDL/CNL, BHC, GR   CASIN     CASIN	OMPLETION:  WORK DEEP DEEP BACK DIFF.  GOVER BACK DIFF.  PLUG DIFF.  PERATOR  GOUSSMAN Permian LLC OGR  ND TELEPHONE NO.  Intenfeld, Suite 508, Midland, Texas 79701  OF WELL (Report location clearly and in accordance with any State of the State of State o	OMPLETION:    WORK   DEEP   PLUG   RESVR. Other     Gussman Permian LLC   OGRID # 1556     Gussman Permian LLC   OGRID # 1556     RD TELEPHONE NO.   Arienfeld, Suite 508, Midland, Texas 79701     DF WELL (Report location clearly and in accordance with any State requirements of the state of	OMPLETION:  WORK DEEP BACK RESVR Other  PERATOR  3 GUSSMAN PERMIAN LLC  ND TELEPHONE NO.  Infenfeld, Suite 508, Midland, Texas 79701  FWELL (Report location clearly and in accordance with any State requirements)*  FSL & 1980' FWL, Unit Letter K  Interval reported below  Ath  14. PERMIT NO.  DATE:  07//  09/16/01  PTH, MD & TVD  21. PLUG, BACK T.D., ND & TVD  9750'  NG INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  CTRIC AND OTHER LOGS RUN  SDL/CNL, BHC, GR  CASING RECORD (Report all strings set in SDL/CNL, BHC, GR  CASING RECORD (REPORT GR  CASING	OMPLETION:  WORK OVER BACK RESVR Other  PERATOR  3 GUSSMAN PERMAN LLC  OGRID # 155615  MO TELEPHONE NO.  Intenfeld, Suite 508, Midland, Texas 79701  OF WELL (Report location clearly and in accordance with any State requirements)*  FSL & 1980' FWL, Unit Letter K  Interval reported below  Ath  14. PERMIT NO.  DATE ISSUED  07/09/01  15. DATE T.D. REACHED  09/16/01  PTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  9750'  NG INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  CTRIC AND OTHER LOGS RUN  SDL/CNL, BHC, GR  CASING RECORD (Report all strings set in welf)  GRADE WEIGHT, LB/FT. DEPTH SET (MD)  LINER RECORD  TOP (MD)  BOTTOM (MD)  SACKS CEMENT* SCREEN (MD)  LINER RECORD  TOP (MD)  BOTTOM (MD)  SACKS CEMENT* SCREEN (MD)  ACID, SHO  DEPTH INTERVAL (MD)  PETROLEUM ENERGY.  TOP OF PRODUCTION  PRODUCTION METHOD (Flowing, gastiff, plutaping, size and type of pump)  THOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL. GAS—	OMPLETION:    SWORK   DEEP   BACK   DIFF. RESVR.   Other	OMPLETION:    Completion   Deep-   Plug   Diff.   Other	OMPLETON:	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content drill-stem, tests, including depth interest tested, cushion used, time tool open, flowing content drill-stem.) reof; cored intervals; and all shut-in pressures, and recoveries): **FORMATION** TOP **BOTTOM** DESCRIPTION, CONTENTS, ETC. Atoka 9448 sand, limestone, shale 38. **GEOLOGICAL MARKERS** 38. **GEOLOGICAL MARKERS** TOP TOP NAME NAME TRUE **TRUE** MEAS. DEPTH MEAS. DEPTH VERT. DEPTH VERT. DEPTH Glorieta 4150' Tubb 5712' Abo Shale 6640' Wolfcamp XX 7708' Cisco 7965' Canyon

8488'

9040'

9448'

9640

Atoka Lime

Mississippi

Atoka Clastics 4