

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
004-0137
Expires: November 30, 2000
Lease Serial No. NM-98182

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Diff. Resvr.						7. Unit or CA Agreement Name and No.			
Other _____									
2. Name of Operator Dominion Oklahoma Texas Exploration & Production, Inc.						8. Lease Name and Well No. Rio "22" Federal Com 1			
3. Address 14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134				3a. Phone No. (include area code) 405-749-1300		9. API Well No. 30-005-63465 21171			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface At top prod. interval reported below UL O, 660' FSL & 1980' FEL At total depth						10. Field and Pool, or Exploratory			
						11. Sec., T., R., M., or Block and Survey or Area 22-14S-30E			
						12. County or Parish Chaves County		13. State NM	
14. Date Spudded 4/20/02		15. Date T.D. Reached 5/27/02		16. Date Completed <input checked="" type="checkbox"/> D&A <input type="checkbox"/> Ready to prod. 5/31/02		17. Elevations (DF, RKB, RT, GL)* GL 3917'			
18. Total Depth: MD 11,000' TVD		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Borehole Comp. Sonic, Azimuthal Laterlog Three Detector Litho-Density						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all string set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	442'		380 Sx		Circ.	
11"	9 5/8"	36#	Surface	2803'		840 Sx		Circ.	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record		Size	No. Holes	Perf. Status	
A)				Perforated Interval					
B)									
C)									
D)									
E)									
F)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval				Amount and Type of Material					
28. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Dry Hole
Choke Size	Tbg. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 1 2002

ARMANDO A. LOPEZ
PETROLEUM ENGINEER

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure)

Well plugged 5/31/02. 1st cement plug @ 10,629' (110 sks Class H), 2nd cement plug @ 8,020' (115 sks Class H) 3rd cement plug @ 5,968' (105 sks Class C), 4th cement plug @ 2,851' (75 sks Class C). Set 50' surface plug (20 sks Class C). Cut off wellhead & weld on dry hole marker, clean pits.

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist

Signature _____ Date July 24, 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.