

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESCRIPTION AND SERIAL NO. NM-98182	
b. TYPE OF WELL OIL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dominion Oklahoma Texas Exploration & Production Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134		8. FARM OR LEASE NAME, WELL NO. Rio "22" Federal Com #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.) At surface UL O, 660' FSL & 1980' FEL		9. API NUMBER 30-005-2117	
At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Vest Ranch Morrow East	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 Miles North of Loco Hills, New Mexico		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24 14S-30E -3-15S-28E-	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		12. COUNTY OR PARISH Chaves	
16. NO. OF ACRES IN LEASE 320		13. STATE NM	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 10,900'		17. NO. OF ACRES ASSIGNED TO THIS WELL 320	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3917'		20. ROTARY OR CABLE TOOLS R	
22. APPROX. DATE WORK WILL START* 15-Apr-02			

23. PROPOSED CASING AND CEMENT				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	400'	250 sx 35/65 & 180 sx Class C
11"	9 5/8" J-55	36#	2800'	600 sx 35/65 & 220 sx Class C
7 7/8"	5 1/2" S-95	17#	10,900'	500 sx TXI

1. Drill 17 1/2" hole to  $\pm$  400'. Set 13 3/8" H-40, 48# surface csg at  $\pm$  400'. Cement w/250 sx 35/65 & 180 sx Class C.
2. Drill 11" hole to  $\pm$  2800'. Set 9 5/8" LT&C, 36# csg at  $\pm$  2,800'. Cement w/600 sx 35/65 & 220 sx Class C.
3. Drill 7 7/8" hole to  $\pm$  10,900'. Set 5 1/2" S-95, 17# csg at  $\pm$  10,900'. Cement w/500 sx TXI.

See Attached "Exhibit 6" for BOP program

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 3/5/02

(This space for Federal or State office use)

PERMIT NO. OPER. OGRID NO. 25773  
PROPERTY NO. 29694  
Application approved by POOL CODE 86980  
CONDITIONS OF EFF. DATE 4-23-02  
API NO. 30-005-2117  
APPROVED BY LARRY D. BRAY TITLE Assistant Field Manager, Lands And Minerals DATE APR 08 2002

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 1 YEAR