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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-65

53. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-5120

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Name of Lease Name Tom "36" State
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 7 South RANGE 31 East N.M.P.M.	10. Field and Pool or Wildcat Undesignated (Tomhawk San Andres)
15. Elevation (Show whether DE, RT, GR, etc.) 4420' GR.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Self-productive casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

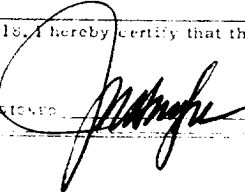
7-11-79 - W.O.C. 18 hours. Installed wellhead and 3000 psi B.O.P. Tested 8-5/8" OD Casing and B.O.P. to 1000 psi, held OK. Ran 7-7/8" bit, drilled from 1,773' to 4,295', total depth. Reached total depth at 9:30 P.M. 7-15-79. Schlumberger ran electrical logs.

7-16-79 - Ran 103 jts. and 1 piece (4,283') of 5-1/2" OD 15.5# K-55 8RT new smls. casing set at 4,295'. Cemented with 400 sx Class "C" cement. Job completed at 10:00 P.M. 7-16-79. W.O.C. Moved out rotary rig.

7-17-79 to 7-21-79 - Waiting on completion unit.

7-21-79 - Moved in and rigged up D.H. unit. Ran 4-3/4" bit on 2-3/8" OD tubing to 4,252', P.B.T.D. (top of cement inside 5-1/2" OD casing). Perforated 5-1/2" OD casing w/ 2 J.S.P.F. as follows: 4,104'-4,107'; 4,111'-4,113'; 4,122'-4,128'; 4,131'-4,138'. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED:  DATE: July 25, 1979

APPROVED BY: **Jerry Sexton** TITLE: **Dist 1, Supv.** DATE: July 31, 1979