District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

President 3-19-98

PO Drawer DD, Artesla, NM 88211-0719 District III 1000 Rio Brazoe Rd., Aztec, NM \$7419 District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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## Produced Water  Produced Wa	) Box 2088, Si		EQUEST	FOR A	ALLOW	'ABLI	E AND A	UTHC	RIZAT	ION TO T	RANSPO			
## Respect to Property Name  "An A SELOS - 2055  "An Insuber 10 - 025 - 00210  "Insuber Code 1	WESTERN OIL PRODUCERS							<sup>1</sup> OGRID Number						
*** ANT Number**  *** ANT Number**  *** ANT Number**  *** Prof Number***  ***			2055									Nac Code		
Tool Name   Tool Name   Tool Oct	Rosu	ELL	N. M.	882	02- 3	2055			•	Δ.				
Property Code   SUFFACE   Location   Temporary Range   Location   Temporary Range   Location   Temporary Range   Location   Locati								me .	**************************************		FFECTIVE			
Western   Section   Surface Location   Tennably   Stage   Collide   Foot from the   Seat West   1980   County   1980   Count				$\omega_{l}$	LDCA	T /	10RROW					1001 COLE		
Bottom Hole Location   Feet from the   Seeding   Seedi				חרה	31.6		Property N	ame				Well Number		
Produced Water   Transporters   Tr				KES	01210L							# 1		
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