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	AREA 640 ACRES LOCATE WELL CORRECTLY						

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New 10100 OFFICE OCC

WELL RECORDS AM 10 38

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		(Company or O	perator)					(1.90)		
Well No	1	, in		. NN	¹ /4, of Sec	า			32-8	
	Vildeet				Pool,	-				
Well is.	2.941	faat faar	Xo	rth	line and	1980'		*	West Id	
of Section.	-				and Gas Lease No	8-77				
		amary 14	State Lai	nd the Oi	and Gas Lease No	. 19	Maash	30 10		
Drilling C	ommenced		Fam Ba		, 19., Drillin	ng was Complet	ed	30 - 27	'UK ,	, 1
Name of I	Drilling Contra	actor			Company			j		
		# 1	1.04, V		B. 1	******			••••••	
Elevation a	above sea level	at Top of Tub	ing Head	- 16,745 (1	The	information g	ven is to b	e kept confid	ent
			, 19					:		
					OIL SANDS OR 2	ONES				
No. 1. from	n		.to.					1	,	
					No. 5					
140. 5, 11011	a		.to	*****	No. 6	i, from	*********	to	•••••••••••••••	
				IMP	ORTANT WATER	SANDS		t		
					ch water rose in hol			1		
No. 1, from	Jiene			to			feet			
No. 2, from	1			to			fcet			
No. 3, from	1			to			fcet			
								1		ſ
					CASING RECO	RD	· · · · · · · · · · · · · · · · · · ·	·		۱ س
SIZE	WEIG PER F			AMOUN	KIND OF SHOE	CUT AND PULLED FROM	I PERFOR	TIONS	PURPO	SE
3-3/8" (D 644	Hew		333'	Guide -	Xene		1	· · · ·	1
<u>5-5/8" (</u>	D 2. • :	327 New 6		1772'	Convertiena]	1055'				ł
	·									:
						<u> </u>			-	;
			1	UDDIN	G AND CEMENT	ING RECORD	<u> </u>	:	1	1
	SIZE OF CASING	WHERE SET		SACKS EMENT	METHOD USED		MUD		AMOUNT OF	· ,
SIZE OF HOLE	13-3/8"	34.6"	3	0	Halliberton				MUD USED	
	A 7/44	37551	1%		Halliberton		ć		t	<u> </u>
								,		:
	· <u> </u>					1	\ \	1		
	· · · · · · / · · ·		1							
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	BEC	ORD OF	PBODUCTION A	ND STIMULA				
HOLE	<u><u> </u></u>	(Record			PRODUCTION A		TION	not.)		
HOLE		(Record					TION	not.)		
HOLE		(Record					TION	1		
HoLE		(Record					TION	not.)		
HOLE		(Record					TION	not.)	······································	
HOLE			the Proces	ss used, P	No. of Qts. or Gals		TION	not.)	······································	
HOLE			the Proces	ss used, P	No. of Qts. or Gals		TION	1 hot.)	· · · · · · · · · · · · · · · · · · ·	
HOLE		ulation	the Proces	is used, f	No. of Qts. or Gals		TION	Lot.)		

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		, TOOLS	USED	
Rotary tools w	ere used fromfeet to	12,440'	feet, and from	feet tofeet.
Cable tools we	re used fromfeet to)	feet, and from	feet tofeet.
. U	• • • • • • • • • • • • • • • • • • •	PRODU		
Put to Produc	Mell P & A 3-30-62 Dry	Hale, 19		
OIL WELL:	The production during the first 24 hou	1rs was	barrels of liquid o	f which% was
	was oil;% was en	mulsion;	% water; and	% was sediment. A.P.I.
	Gravity	<u> </u>		
GAS WELL:	The production during the first 24 hou	115 was	M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in Pressurc	lbs.		
Length of Ti	ne Shut in	!		
PLEASE	INDICATE BELOW FORMATION	TOPS (IN CON	FORMANCE WITH GEOGRAPE	HCAL SECTION OF STATE):
	TOPS		A	

and a further successful day of a second	Arrest Schulard metalistic and and a feature for the second	· · · ·				
т.	Anhy	1,500'	Т.	Devonian.	Т.	Ojo Alamo
Ť.	Salt	1560'	Т.	Silurian	T.	Kirtland-Fruitland
B.	Salt	22701	Т.	Montoya	°Т.	Farmington
т.		2332'	т.	Simpson	Т.	Pictured Cliffs
т.			T.	McKee	Т.	Menefee
т.		3071'	Т.	Ellenburger	T.	Point Lookout
T.	· •		Т.	Gr. Wash	Т.	Mancos
т.		36921		Granite	Т.	Dakota
т. Т		ANS 15 (AS)	Т.		Т.	Morrison
т. Т					Т.	Penn
т. т			Т.		Т.	
т. Т		73581			Т.	
т. Т	Penn	91631	Т.		т.	
т. Т					Т.	
1.	141100			· · · · · · · · · · · · · · · · · · ·		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
10660' 11050' 11375' 11640'	6' 1500' 2270' 3070' 3690' 5110' 5870' 6560' 6700' 8800' 1050' 11050' 11050' 11050' 11050' 11050' 11050' 11050' 11050' 11050' 11050' 11050' 11050' 11050' 11050' 12160' 12265' 12440'	1494' 770' 620' 1420' 760' 690' 140' 2100' 1860' 390' 325' ,265' 520' 55' 175'	Line; Chert Line; Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		(Date)
da Petroleum Corporation	Address Rome 11 Star Route - Tatum,	New Nextee

Company or Operation

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Position or Title Assistant District Superintendent