

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Graridge Corporation		Address Box 752, Breckenridge, Texas				
Lease Vickers Five	Well No. 1	Unit Letter J	Section 5	Township 13S	Range 32E	
Date Work Performed See Below	Pool Caprock Queen			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 6-2-60 Spudded well. Set 7" OD 24# casing at 310' and cemented with 150 sacks Pos-Mix with 2% calcium Chloride. Cement circulated. Hel 615 psi for 24 hours.
- 6-8-60 Cored from 3048' to 3076'. Reamed core hole to 3067'.
- 6-7-60 Set 4 1/2" OD 8 Rd. Thd. 9.50# J-55 casing at 3076' and cemented with 300 sacks 50-50 Pos-Mix with 2% gel. Hel 600 psi pressure for 36 hours. Tested O.K.

COPY

Witnessed by Paul Holloway	Position Superintendent	Company Graridge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

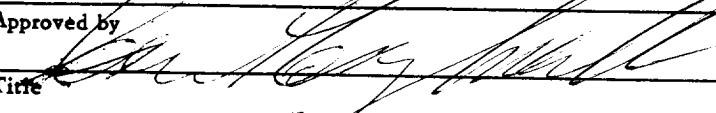
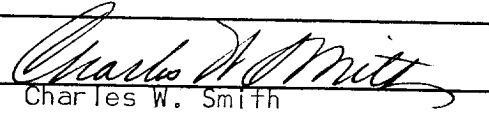
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPT	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title Regional Director	Position Charles W. Smith Production Clerk
Date JUN 27 1960	Company Graridge Corporation