DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Vega Petroleum Corporation Address P. O. Box 2383, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Recompletion Oil Dry Gas Change is effective April 1, 1975 Condensate Change in Ownership X Casinghead Gas If change of ownership give name Thunderbird Oil Corporation, P. O. Box 1778, Midland, Texas and address of previous owner I. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Tract 21 State, Federal or Fee No. Caprock Queen Unit 4 Caprock Queen (Lea) State Location 660 North Line and 660 Feet From The West Unit Letter Feet From The Line of Section Township 13-S Range 32-E NMPM I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X or Condensate Navaho Refining Company No. Freeman Ave., Artesia, New Mexico 882. Acatess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Unit Twp. P.ge. is gas actually connected? When If well produces oil or liquids, give location of tanks. 13-S 32-E No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Workover Oll Well Plug Back Same Res'v. Diff. Rest Scaignate Type of Completion - (X) Date Spuss Date Compl. Ready to Prod. Total Depth P.B.T.D.

Name of Producing Formation

Date of Test

Bbls

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President, Vega Petroleum Corporation

(Title)

(Date)

1975

Tubing Pressure / Shut-in)

Tubing Press

CASING & TUBING SIZE

Top Cil/Gas Pay

Casing Pressure

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Water - Bbls.

BY.

DEPTH SE

(Test must be after ecovery of total volume of load oil and must be equal to or exceed top allow able for his depth or of (or full 24 hours)

Producing Machod (Flow, pump, gas lift, etc.)

TUBING, CASING, AND CEMENTING RECORD

Elevations (DF, RAb, RT, GR, etc.,

HOLE SIZE

Date First New Cil Run To Tanks

Testic Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

Gland aron

March 26,

TEST DATA AND REQUEST FOR ALLOWABLE

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. Test

Actual Prod. During Test

OIL CONSERVATION COMMISSION APPROVED jes I. Istoj

Choke Size

Gravity of Conden

Tuking De

Choke Size

Gas-MCF

Depth Casing Shoe

SACKS CEMENT

79701

Lease No.

County

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, it name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply noteted wells.