1.	NO. OF CEPTER RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	FOR ALLOWABLE FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Porm C-104 Superarder Old C-104 and C-14 Effective 1-1-65 AS	
	MURPHY MINERALS	S CORPORATION			
	P.O. Drawer 216 Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership X		Other (Please explain)	ve February 1, 1976	
	If change of ownership give name and address of previous owner	VEGA PETROLEUM CORPORA	ATION, P.O. Box 2383, Mi	dland, Texas 79701	
**	DESCRIPTION OF WELL AND	LEASE			
41.	Lease Name Tract #21	Well No. Pool Name, Including F			
	No Caprock Queen Unit	: #1 3 Caprock Qu	1een (Lea) State, Federal	st Fee State B 9171 5	
		50 Feet From The North Lir	ne and Feet From Th	West	
			700		
	Line of Section 5 To	wnship 13S Range	32E , NMPM, Lea	County	
п.		TER OF OIL AND NATURAL GA	IS	······································	
	Name of Authorized Transporter of OL NAVAJO REFINING CON		Address (Give address to which approve No Freeman Ave., Artes		
	Navado REFINING OUP		Address (Give address to which approve	d copy of this form is to be sent)	
	4		· · · · · · · · · · · · · · · · · · ·		
	If well produces oil or liquide,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
	give location of tanks. A 6 138 32E No If this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA				
	Designate Type of Completi	on - (X) Oil Well Gas Well	Now Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
			-		
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of total volume of load oil an	d must be equal to or exceed top allow-	
i	OIL WFIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Preducing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Chcke Size	
	Actual Pred. During Tool	Oli-Bbis.	Water-Bbis.	Gae-MCF	
	-				
			•		
-	GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Chaine Dian	
	Testing Nothed (pitot, back pr.)	Tubing Processo (Shuu-iu)	Casing Pressure (Shut-In)	Chake Size	
 /1.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION	
	I hereby certify that the rules and Commission have been complied y	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED, 19		
	Λ Λ		TITLE		
	Alexand & Charles			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficiter deepened	
•	(Signature)		If this is a request for allowable for a newly united to depond well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.		
	Agent		All protions of this form must	be filled out completely for allow-	
	(7)	ila)	eblo on nov and incompleted value.		

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(Dute)	

Fill out only Sections I, B, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.